

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

RECEIVED

JUL 19 2010

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO ENERGY INC.

Farmington Field Office

Bureau of Land Management

3a. Address

382 CR 3100 AZTEC, NM 87410

3b. Phone No. (include area code)

505-333-3176

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

800' FSL & 1840' FEL SWSE SEC. 3 (O) - T25N-R11W N.M.P.M.

5. Lease Serial No

NOOC-14-20-3597

6. If Indian, Allottee or Tribe Name

NAVAJO LAND

7. If Unit or CA/Agreement, Name and/or No.

NMM-75913

8. Well Name and No.

CANYON #5

9. API Well No

30-045-21315

10. Field and Pool, or Exploratory Area

BASIN DAKOTA

11. County or Parish, State

SAN JUAN

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☒ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc., has repaired the casing leak on this well per the attached morning report.

RCVD JUL 20 10
OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

TEENA M. WHITING

Title REGULATORY COMPLIANCE TECHNICIAN

Signature

Teena M. Whiting

Date 7/16/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

JUL 19 2010

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE
Sr

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

Canyon 05

6/3/2010

MIRU. Rls pkr. TOH 2-3/8" tbg; & pkr.

6/4/2010

TIH 5-1/2" RBP, pkr, & tbg. Set RBP @ 5,695'. DK perfs fr/5,780' - 5,847'. Rls RBP. Reset RBP @ 5,714'. Rls RBP. Att to set RBP @ 5,729' w/no results. TOH. TIH 5-1/2" RBP, 5-1/2" pkr, & 2-3/8" tbg. Set RBP @ 5,665'.

6/7/2010

Found csg lk fr/2,937' - 3,058'. Tgd & rls RBP @ 5,665'. TOH w/tbg, pkr, & RBP. TIH 5-1/2" RBP & tbg. Set RBP @ 5,660'.

6/8/2010

MIRU WL. RIH w/GR/CCL/CBL. Logged fr/5,660' to 900' FS. RDMO WLU. Tgd & rls RBP @ 5,660'. TOH w/tbg & RBP. TIH 5-1/2" CIBP & tbg. Set CIBP @ 3,140'. Att to Ld & PT CIBP w/3 BLW w/no results.

6/9/2010

TIH 5-1/2" CIBP. Set CIBP @ 3,130'. MIRU cmt equip. Ppd 7 sks Type III cmt. Ppd cmt plg fr/3,130' - 3,088' @ 1 BPM & 130 psig. Contacted Kelly Roberts w/NMOCD & BLM cmt ln @ 03:07 p.m. 06/08/10 & advised that cmt procedures were commencing @ 1:00 p.m. 06/09/10. Recieved verbal approval fr/Brandon Powell @ 3:08 p.m. 06/08/10 for C-144-CL-EZ permit. TIH 5-1/2" CIBP & tbg. Set CIBP @ 2,839'. Ppd 238 sks Type III cmt. RDMO pmp trk.

6/11/2010 DO cmt to CIBP @ 2,839'. DO CIBP. Cont DO cmt fr/2,841' - 2,938'.

6/14/2010

Cont DO cmt to 3,059'. Cont DO cmt to 3,096'. PT 5-1/2" csg to 580 psig for 30 min w/psig chat. Tstd OK per NMOCD. Cont DO cmt fr/3,096' to CIBP @ 3,130'. DO CIBP.

6/15/2010

DO CIBP @ 3,140'.

6/17/2010

TIH w/SN & 2-3/8" 4.7#, J-55, 8rd, EUE tbg. SN @ 5,835' w/EOT @ 5,837'. PBTD 5,903.

6/18/2010

RDMO rig. RWTPD. WO swb rig.

6/18/2010

MIRU SWU. Swab.

7/6/2010

RDMO SWU. SWIwo/ Eng eval.. FR for Casing Leak.