

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-31195
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Ridenour GC
8. Well Number 1M
9. OGRID Number 000778
10. Pool name or Wildcat Basin Dakota & MV

4. Well Location Unit Letter G : 2045 feet from the North line and 2120 feet from the East line Section 13 Township 31N Range 11W NMPM San Juan County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5771' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

BP America Production Company

3. Address of Operator

P.O. Box 3092 Houston, TX 77253

4. Well Location

Unit Letter **G** : **2045** feet from the **North** line and **2120** feet from the **East** line
Section **13** Township **31N** Range **11W** NMPM **San Juan** County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
5771' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Allocation Change ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)
SEE RULE 19.15.7.14 NMAC For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

BP respectfully request permission to update % allocations. Interest owners are identical.

DK 37%
MV 63%

RCVD JUL 23 '10
OIL CONS. DIV.
DIST. 3

Please see attached back-up spreadsheets.

DHC 1085 AZ

Spud Date:

02/03/2003

Rig Release Date:

N/A

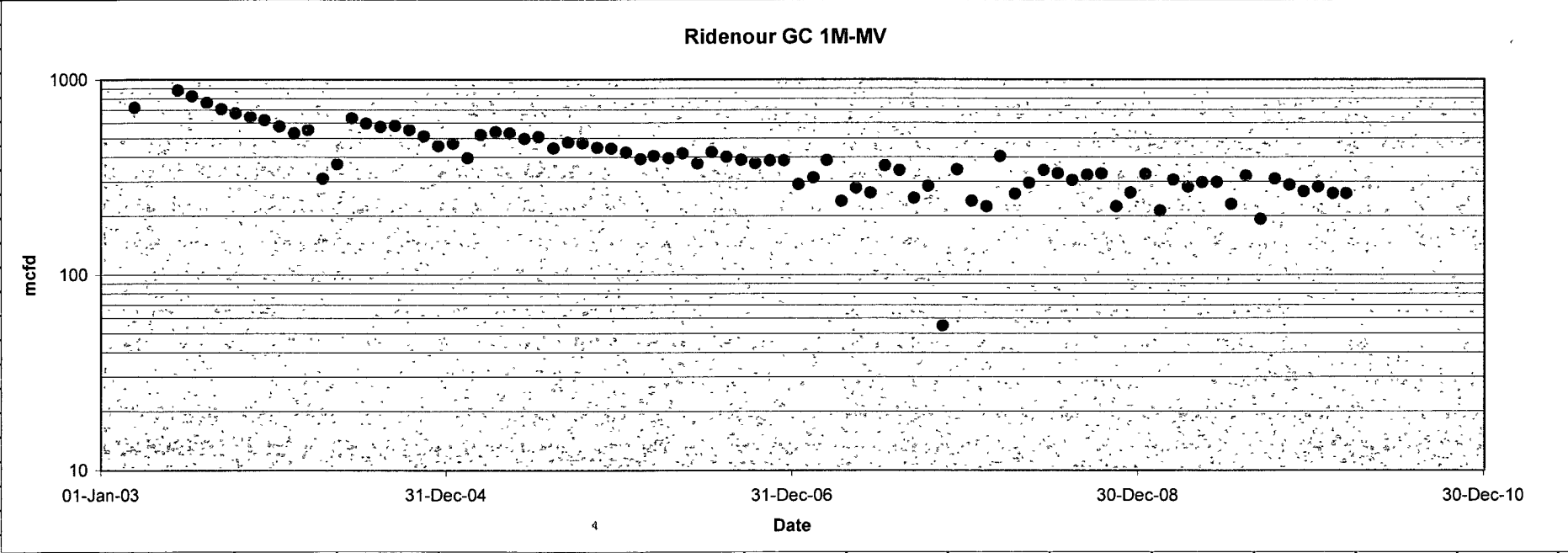
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cherry Hlava TITLE Regulatory Analyst DATE 07/20/2010

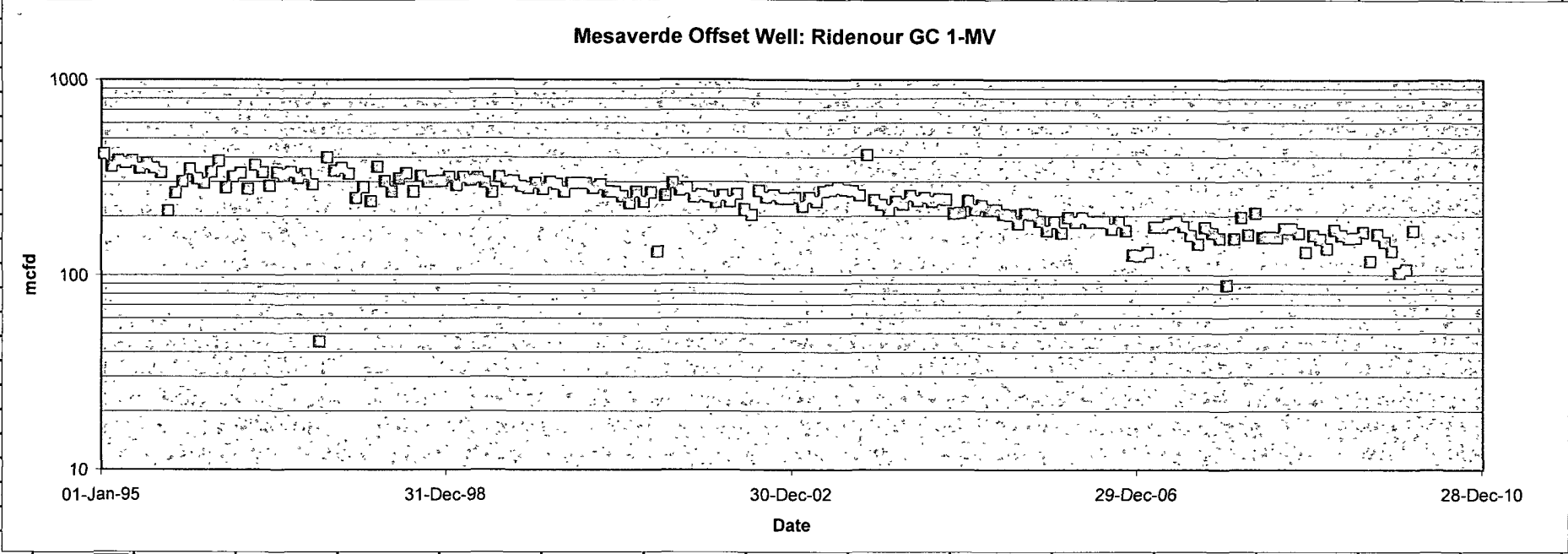
Type or print name Cherry Hlava E-mail address: hlavac@bp.com PHONE: 281-366-4081
For State Use Only

APPROVED BY: [Signature] TITLE Deputy Oil & Gas Inspector,
Conditions of Approval (if any): District #2 DATE JUL 26 2010

Ridenour GC 1M-MV/DK														
30-045-31195			DK 37%	MV 63%										
Unit G - Sec 13 - T31N - R11W														
Average total rate in 2009 for Ridenour GC 1M-MV/DK is ~270 mcf.														
Recent production from compressed Mesaverde offsets is ~170 mcf. See Ridenour GC 1-MV.														
Uncompressed Dakota offsets produced ~80 mcf after 7 years of depletion. See Mudge Com B 1-DK.														
Allocated MV % = (170 mcf) / (270 mcf) = 63%														
Allocated DK % = 100% - 63% = 37%. This equates to a reasonable value of 100 mcf for compressed Dakota.														



Ridenour GC 1M-MV/DK																			
30-045-31195																			
Unit G - Sec 13 - T31N - R11W																			



Ridenour GC 1M-MV/DK

30-045-31195

Unit G - Sec 13 - T31N - R11W

Dakota Offset Well: Mudge Com B 1-DK

