

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals.

RECEIVED

JUL 19 2010

SUBMIT IN TRIPLICATE

Farmington Field Office
Bureau of Land Management

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 25-4, TULSA, OK 74101 (918) 573-3046

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2005' FSL, 950' FWL, NW/4 SW/4, SEC 05, T31N, R05W

5. Lease Designation and Serial No.
NMSF-078763

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
ROSA UNIT

8. Well Name and No.
ROSA UNIT #335

9. API Well No.
30-039-25027

10. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL

11. County or Parish, State
RIO ARRIBA, NEW MEXICO

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
☒ Subsequent Report
Final Abandonment

TYPE OF ACTION

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
☒ Other TUBING REPAIR

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

06-28-2010

MIRU, unseat pump, TOH, 22' PR, 4' & 8' pony rods, 120 - 3/4" guided rods, 3 - 1.25" sinker bars, pump, ND B-1 adapter, NU BOP's, pull tubing hanger, pull 8 joints & remove 250' chem inj line, run 8jts back in hole, SIW, SDFN.

RCVD JUL 22 '10
OIL CONS. DIV.
DIST. 3

06-29-2010

Bd to tk, RU Tubascope, insp tubing on TOH, 26 joints yellow band, excessive pitting on pin ends, 21 joints bl band, 38 joints green band, 14 joints red band, RD Tubascope, wait on tubing, spot in tubing, tally 2 3/8" tubing, PU & rabbit on TIH, 91 joints in hole, LD 99 joints 2 3/8" bad tubing standing in derrick, SIW, SDFN.

06-30-2010

Bd to tk, RU SBS, band chem inj line to tubing, land 2 3/8" 4.7# J55EUE yellow band tubing as follows: 97 joints, 1.78 F-Nipple @ 3097', orange peeled mud anchor @ 3124' 1/4" chem. inj line 200' to surface, FC perfs, 3022-3035, 3060-3065, 3068-3082, 3123-3136 NDBOP's, NU B-1 adapter, test hanger 3000#, run rods: 2" x 1 1/2" x 14" RHAC pump, 3 - 1 1/4" sinker bars, 120 - 3/4" -- guided rods, 4' pony, 22' PR, load tubing w/ prod water, stroke pump w/ rig & press tubing to 500# set tag, hang rods on unit, RD.

14. I hereby certify that the foregoing is true and correct

Signed

Rachel Lipperd

Title Engineering Technician II

Date July 16, 2010

(This space for Federal or State office use)

Approved by

Title

Date

JUL 20 2010

Conditions of approval, if any:

ACCEPTED FOR RECORD

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

ROSA UNIT #335
FRUITLAND COAL

Location:

2005' FSL and 950' FWL
NW/4 SW/4 Sec 5L, T31N R5W
Rio Arriba, New Mexico
Elevation: 6342' GR

API #: 30-039-25027

| Top | Depth |
|-----------------|-------|
| Ojo Alamo | 2834' |
| Kirtland | 3014' |
| Fruitland | 3314' |
| Pictured Cliffs | 3554' |

Perforations:

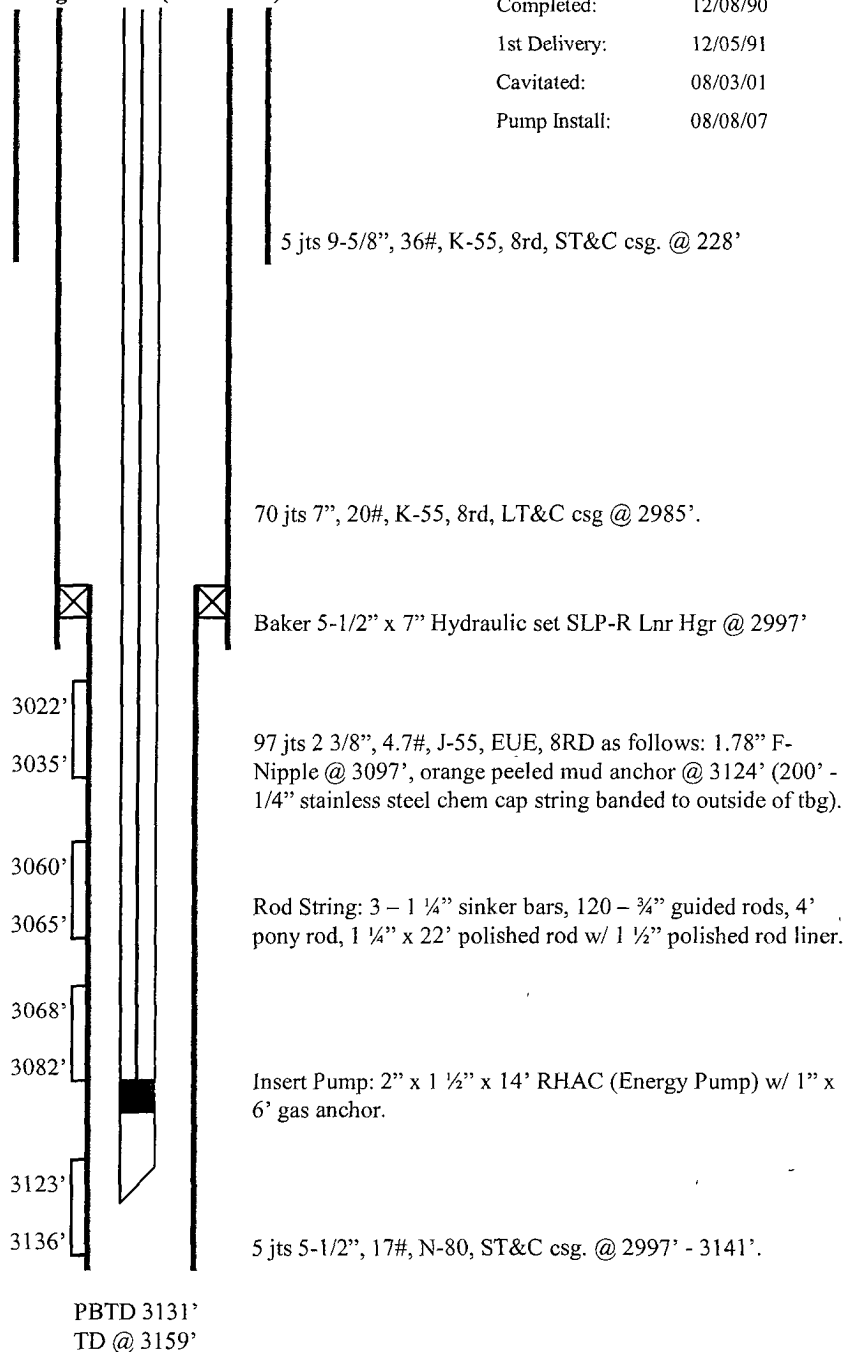
4 SPF @ 0.66 EHD

180 total holes

Underream 6 1/4" to 9 1/2" from
2991' to 3159'

Pumping Unit
Salzgitter 235 (74" stroke)

Spud: 11/30/90
Completed: 12/08/90
1st Delivery: 12/05/91
Cavitated: 08/03/01
Pump Install: 08/08/07



| Hole Size | Casing | Cement | Volume | Top Of CMT |
|-----------|-------------|--------|--------------|------------|
| 12-1/4" | 9-5/8", 36# | 160 sx | 189 cu ft. | surface |
| 8-3/4" | 7", 20# | 630 sx | 1056 cu. ft. | surface |
| 9-1/2" | 5-1/2", 17# | n/a | n/a | n/a |