

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

JUL 20 2010

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management1. Type of Well
GAS
 5. Lease Number
Jic Contract 103
 6. If Indian, All. or
Tribe Name
Jicarilla Apache
 7. Unit Agreement Name

 2. Name of Operator
BURLINGTON
 RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
Jicarilla 103 18

9. API Well No.

30639-25536

4. Location of Well, Footage, Sec., T, R, M

Surf: Unit M (SWSW), 1150' FSL & 1095' FWL, Section 20, T26N, R4W, NMPM

10. Field and Pool

Basin Fruitland Coal

11. County and State
Rio Arriba Co., NM**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission

Type of Action

☐ Notice of Intent☒ Abandonment☐ Change of Plans☐ Other -☒ Subsequent Report☐ Recompletion☐ New Construction☐ Final Abandonment☐ Plugging☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection**13. Describe Proposed or Completed Operations**

RCVD JUL 22 '10

OIL CONS. DIV.

DIST. 3

This well was P&A'd 7/6/10 as per attached A+ report.

14. I hereby certify that the foregoing is true and correct.Signed Rhonda Rogers Rhonda Rogers Title Staff Regulatory Technician Date 7/20/2010

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECORD

JUL 21 2010

FARMINGTON FIELD OFFICE**NMOCD**

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 * fax: 505-325-1211

Burlington Resources

Jicarilla 103 #18

July 6, 2010

Page 1 of 1

1150' FSL & 1095' FWL, Section 20, T-26-N, R-4-W

Rio Arriba Country, NM

Lease Number: Jicarilla Contract #103

API #30-039-25536

Plug and Abandonment Report

Notified JAT - BLM and NMOCD on 6/30/10

06/30/10 MOL and RU rig. Check well pressures: tubing and casing, 500 PSI. Layout relief lines. SDFD.

07/01/10 Check well pressures: tubing and casing, 500 PSI. Blow down well. Kill well with 25 bbls of water down the tubing. ND wellhead. NU BOP, test. PU on tubing and LD tubing hanger. TOH and tally 104 joints 2.375" EUE tubing. Total tally: 3260'. Round trip 7" A-Plus casing scraper to 3260'. TIH with 7" DHS cement retainer and set at 3241'. Attempt to pressure test tubing to 300 PSI, no test. Sting out of cement retainer. Load the hole with 120 bbls of water and circulate casing clean. Pressure test casing to 800 PSI, held OK. Sting into cement retainer. Pressure test casing to 500 PSI, held OK. Pressure test bradenhead to 300 PSI with ¼ bbl of water, held OK. Sting out of cement retainer. SI well. SDFD.

07/02/10 Open well no pressure. Load the hole with 5 bbls of water.

Plug #1 with CR at 3241', spot 106 sxs Class B cement (125.08 cf) inside casing above cement retainer up to 2691' to isolate the Fruitland Coal interval and cover the Kirtland and Ojo Alamo tops.

PUH to 1506'. Load the casing with 4 bbls of water.

Plug #2 spot 30 sxs Class B cement (35.4 cf) inside casing from 1506' up to 1361' to cover the Nacimiento top.

Plug #3 with 73 sxs Class B cement (86.14 cf) down the 7" casing from 315' to surface, circulate good cement out the casing valve.

TOH and LD all tubing. ND BOP. Dig out wellhead. Issue Hot Work Permit. Monitor well. Cut off wellhead. Found cement down 10' in 7" casing and at surface in the annulus. Mix 24 sxs cement and install P&A marker. SDFD.

07/06/10 RD rig and equipment. MOL.

Jimmy Yates, ConocoPhillips representative, was on location.

Rod Velarde, JAT - BLM representative, was on location.