

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No 1004-0137  
Expires July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.  
079364

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

JUL 23 2010

Farmington Field Office  
Bureau of Land Management

1. Type of Well  
 Oil Well  Gas Well  Other

7. If Unit of CA/Agreement, Name and/or No.  
Rincon Unit

2. Name of Operator  
Chevron Midcontinent, L.P.

8. Well Name and No.  
Rincon Unit No. 135

3a. Address  
PO Box 730, Aztec, NM 87410 (Attention Anthony Zenos)

3b. Phone No. (include area code)  
505 333-1919

9. API Well No.  
80-039-06917

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1750' FEL, 1160' FNL, Sec 29, T27N, R6W NMPM

10. Field and Pool or Exploratory Area  
Dakota / Mesaverde

11. Country or Parish, State  
Rio Arriba, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other remove dual compl. acidize and DHC	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

This well is currently dual completed in the Blanco-Mesaverde (f/4846' - 5478') and the Basin-Dakota (f/7352' - 7574'). On 2/4/1993 a Downhole Comingle Order (Case 10663 / Order R-9893) was approved to produce comingled production from the Blanco-Mesaverde (72319) and the Basin-Dakota (71599) pools. Chevron Midcontinent L.P. requests approval to pull the dual completion equipment out of the well, acid treat both formations through their respective perforations, and DHC both zones within this wellbore per the following procedure:

MIRU install BOP and test. POOH with short (1 1/4") string of production tubing. POOH with long (2 3/8") string of production tubing. P/U & RIH w/ 4 1/4" bit & 5" casing scraper to PBTD @ 7715'. TOH & L/D same. P/U & TIH with 5" packer and set same @ 7300'. Acidize Graneros/Dakota formation with 3100 gals 15% HCl. TOH. P/U & RIH with 7" RBP/packer combo & set RBP @ 5600' and packer @ 5200'. Acidize Point Lookout with 1650 gals of 15% HCl. P/U & set RBP @ 4950' and packer @ 5200'. Acidize Cliff House with 500 gals 15% HCl. TOH & L/D workstring. P/U & RIH with ~7500' of 2 3/8" 4.7 ppf J-55 production tubing. RDMO workover rig and equipment, and clean location.

RCVD JUL 27 '10  
OIL CONS. DIV.

DHC 965 11/31/1994

DIST. 3

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)  
Anthony Zenos

Title Regulatory Specialist

Signature

*Anthony Zenos*

Date 07/23/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Original Signed: Stephen Mason

Title

Date

JUL 26 2010

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

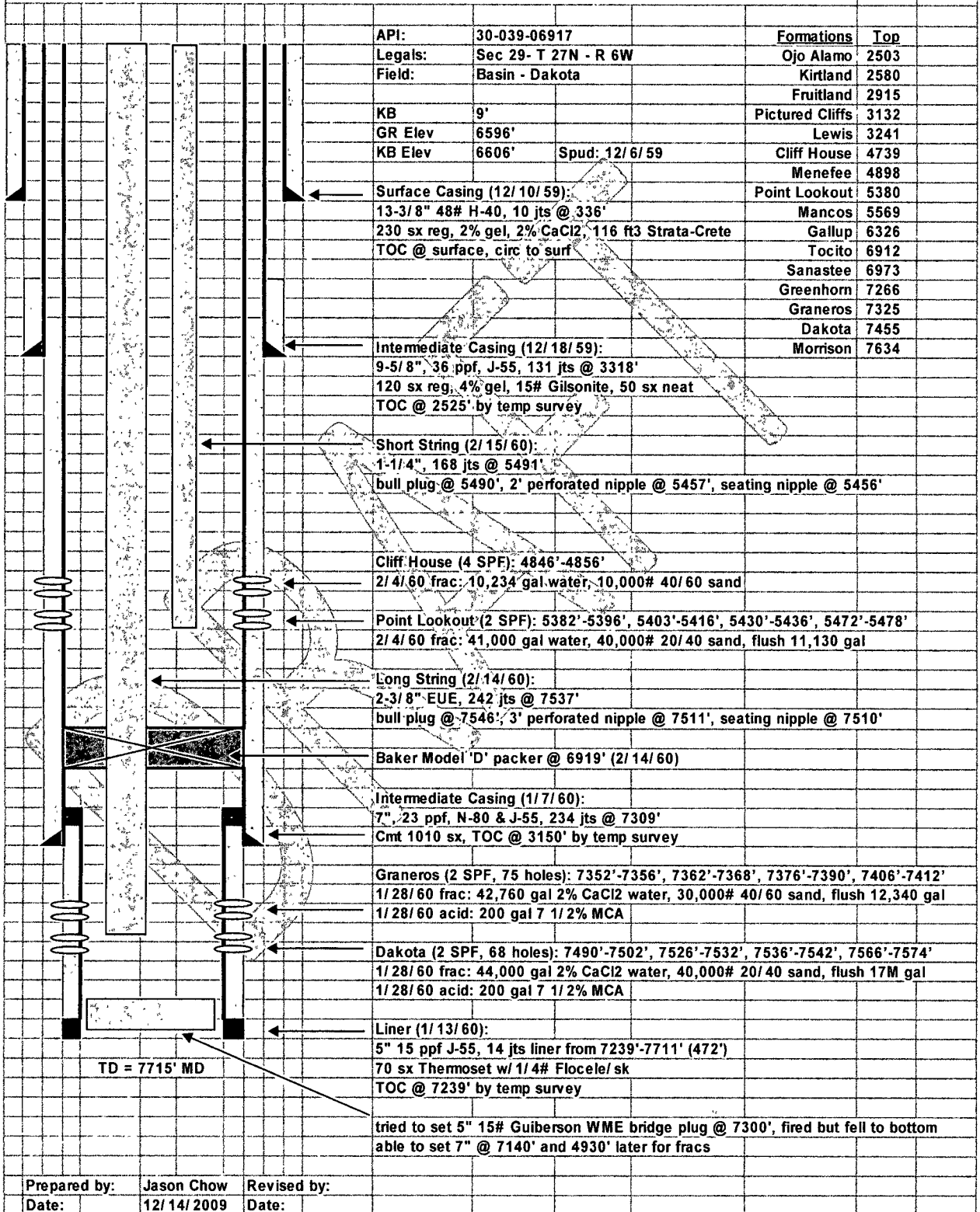
NMOCD



# Rincon 135

## Rio Arriba County, New Mexico

### Current Well Schematic as of December 14, 2009





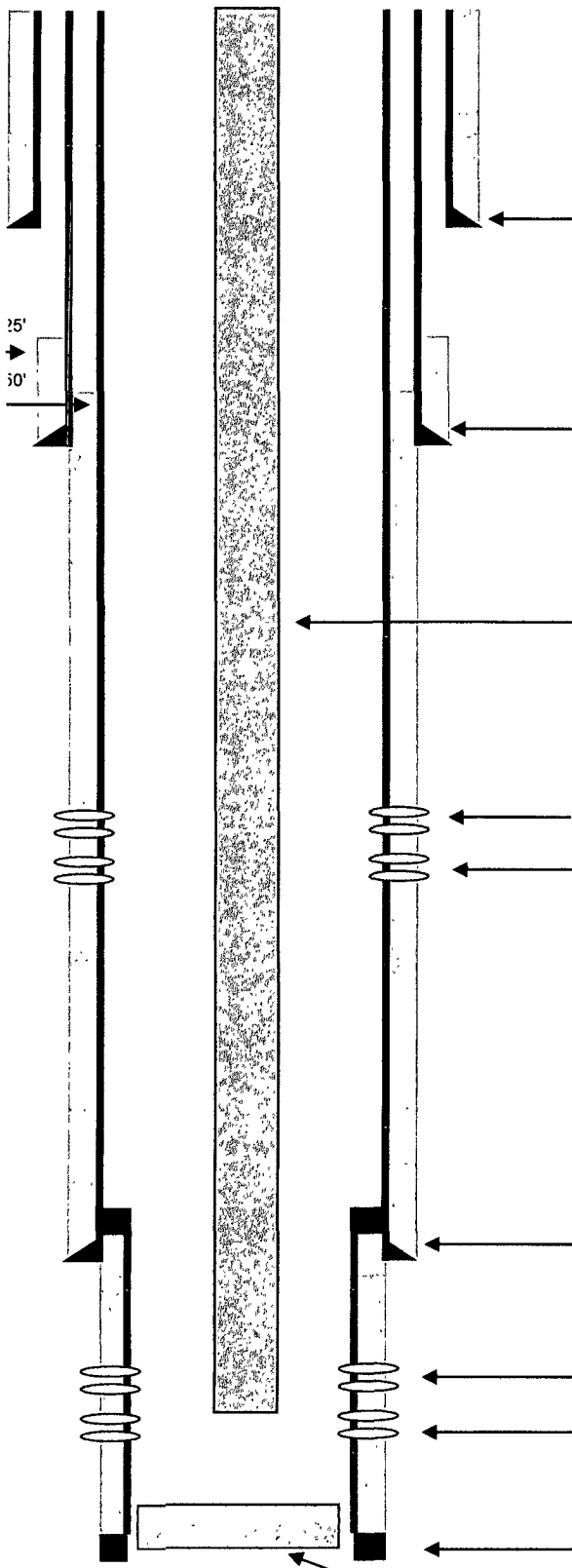
# Rincon 135

## Rio Arriba County, New Mexico

### Proposed Well Schematic

API: 30-039-06917  
 Legals: Sec 29 - T 27N - R 6W  
 Field: Basin - Dakota  
  
 KB 9'  
 GR Elev 6596'  
 KB Elev 6606' Spud: 12/6/59

Formations	Top
Ojo Alamo	2503
Kirtland	2580
Fruitland	2915
Pictured Cliffs	3132
Lewis	3241
Cliff House	4739
Menefee	4898
Point Lookout	5380
Mancos	5569
Gallup	6326
Tocito	6912
Sanastee	6973
Greenhorn	7266
Graneros	7325
Dakota	7455
Morrison	7634



**Surface Casing (12/10/59):**  
 13-3/8" 48# H-40, 10 jts @ 336'  
 230 sx reg, 2% gel, 2% CaCl<sub>2</sub>, 116 ft3 Strata-Crete  
 TOC @ surface, circ to surf

**Intermediate Casing (12/18/59):**  
 9-5/8", 36 ppf, J-55, 131 jts @ 3318'  
 120 sx reg, 4% gel, 15# Gilsonite, 50 sx neat  
 TOC @ 2525' by temp survey

**Tubing:**  
 7500' of 2 3/8" 4.7 ppf J-55  
 2 3/8" seating nipple  
 2 3/8" notched collar  
 EOT & ~7500'

**Cliff House (4 SPF): 4846'-4856'**  
 2/4/60 frac: 10,234 gal water, 10,000# 40/60 sand

**Point Lookout (2 SPF): 5382'-5396', 5430'-5436', 5472'-5478'**  
 2/4/60 frac: 41,000 gal water, 40,000# 20/40 sand, flush 11,130 gal

**Intermediate Casing (1/7/60):**  
 7", 23 ppf, N-80 & J-55, 234 jts @ 7309'  
 Cmt 1010 sx, TOC @ 3150' by temp survey

**Graneros (2 SPF, 75 holes): 7352'-7356', 7362'-7368', 7376'-7390', 7406'-7412'**  
 1/28/60 frac: 42,760 gal 2% CaCl<sub>2</sub> water, 30,000# 40/60 sand, flush 12,340 gal  
 1/28/60 acid: 200 gal 7 1/2% MCA

**Dakota (2 SPF, 68 holes): 7490'-7502', 7526'-7532', 7536'-7542', 7566'-7574'**  
 1/28/60 frac: 44,000 gal 2% CaCl<sub>2</sub> water, 40,000# 20/40 sand, flush 17M gal  
 1/28/60 acid: 200 gal 7 1/2% MCA

**Liner (1/13/60):**  
 5" 15 ppf J-55, 14 jts liner from 7239'-7711'  
 70 sx Thermoset w/1/4# Flocele/sk  
 TOC @ 7239' by temp survey

TD = 7715' MD

tried to set 5" 15# Guiberson WME bridge plug @ 7300', fired but fell to bottom  
 able to set 7" @ 7140' and 4930' later for fracs