

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well GAS 2. Name of Operator CONOCOPHILLIPS COMPANY 3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 4. Location of Well, Footage, Sec., T, R, M Surf: Unit H (SENE), 1650' FNL & 950' FEL, Section 18, T27N, R7W, NMPM	5. Lease Number SF-078840 6. If Indian, All. or Tribe Name 7. Unit Agreement Name San Juan 28-7 Unit 8. Well Name & Number San Juan 28-7 Unit NP 40 9. API Well No. 30-039-07074 10. Field and Pool 11. So. Blanco PC County and State Rio Arriba Co., NM
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12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action		
☐ Notice of Intent	☒ Abandonment	☐ Change of Plans	☒ Other - ☐ P&A
☒ Subsequent Report	☐ Recompletion	☐ New Construction	
☐ Final Abandonment	☐ Plugging	☐ Non-Routine Fracturing	
	☐ Casing Repair	☐ Water Shut off	
	☐ Altering Casing	☐ Conversion to Injection	

13. Describe Proposed or Completed Operations

ConocoPhillips P&A'd this well 07/15/2010 per attached A+ report.

RCVD AUG 2 '10
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Jamie Goodwin Jamie Goodwin Title Regulatory Technician Date 7/27/10

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECORD

JUL 28 2010

FARMINGTON FIELD OFFICE
SW Sr

NMOCD A

A-PLUS WELL SERVICE, INC.
P.O. BOX 1979
Farmington, New Mexico 87499
Phone: (505) 325-2627 * Fax: (505) 325-1211

To: Burlington Resources
From: A-Plus Well Service
Date: July 15, 2010
Subject: San Juan 28-7 Unit NP #40

API # 30-039-07074

Attached please find the items listed below that document the plugging of your well. We suggest you file this packet of information in the permanent well file. We sincerely appreciate the opportunity to work for you and look forward to doing so again. Thank you for your business.

 ✓ Plug and Abandonment Report; 2 page(s)

 ✓ Tower Reports for rig work; 3 page(s)

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 * fax: 505-325-1211

ConocoPhillips

San Juan 28-7 Unit NP 40

July 15, 2010

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1650' FNL & 950' FEL, Section 18, T-27-N, R-7-W

Rio Arriba Country, NM

Lease Number: SF-078840

API#30-039-07074

Plug and Abandonment Report

Notified NMOCD and BLM on 7/8/10

Plugging Summary:

07/08/10 MOL and RU. Lay relief lines. SDFD.

07/12/10 Check well pressures: tubing and casing, 400 PSI; bradenhead, 0 PSI. Replace 2" valve. Blow down casing and tubing. Load 1" tubing with 10 bbls of water and casing with 20 bbls of water. PU on 1" tubing, loosen 5.5" x 2.875" swedge and land tubing. Casing has light blow. Kill well with 20 bbls of water. Strip off 5.5" x 2.875" swedge. NU BOP and companion flange, test. TOH and LD 146 joints 1" line pipe. Round trip 4.767" gauge ring to 2960'. TIH with 5.5" CIBP and set at 2951'. Tally and TIH with 94 joints 2.375" tubing and tag CIBP. Load the hole and circulate clean with 45 bbls of water. Pressure test casing to 800 PSI, lost 25 PSI in 8 minutes. Will pressure test tomorrow morning as required by Mike Gilbreath, BLM representative.

Plug #1 with CIBP at 2951', spot 60 sxs Class B cement (70.8 cf) inside casing above CIBP up to 2421' to isolate the Pictured Cliffs interval and cover the Fruitland top.

TOH with tubing. SI well. SDFD.

07/13/10 TIH with tubing and tag cement at 2466'. PUH to 2322'. Load the casing with 3 bbls of water. Attempt to pressure test casing to 800 PSI, bled down to 700 PSI in 1 minute. Bleed off pressure. Tighten up 5.5" nipple and companion flange. Attempt to pressure test casing, same results.

Plug #2 spot 40 sxs Class B cement (47.2 cf) with 2% CaCl₂ inside casing from 2322' up to 1969' to isolate the Kirtland and Ojo Alamo tops. Note: increased cement due to casing leak.

TOH with tubing. SI well and WOC. Pressure test casing to 625', held OK for 10 minutes. RIH with wireline and tag cement at 1968'. Perforate 3 holes at 910'. Establish rate 2 bpm at 300 PSI. TIH with 5.5" DHS cement retainer and set at 857'. Sting out of cement retainer. Load casing with 1-1/2 bbls of water. Sting in to cement retainer. Establish rate 2 bpm at 300 PSI.

Plug #3 with CR at 857', mix and pump 61 sxs Class B cement (71.98 cf), squeeze 49 sxs outside casing and below CR and leave 12 sxs inside casing above CR up to 752' to isolate the Nacimiento top.

TOH and LD all tubing. Perforate 3 holes at 183'. Load well with 25 bbls of water and circulate well clean.

Plug #4 with 81 sxs Class B cement (95.58 cf) down the 5.5" casing from 183' to surface to cover the 9.625" surface casing shoe, circulate good cement out the bradenhead valve.

SI well. SDFD.

A-PLUS WELL SERVICE, INC.

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July 15, 2010

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Plugging Summary – Continued:

07/14/10 Open well, no pressure. TIH and tag cement at 90'. ND BOP. Dig out wellhead. Issue Hot Work Permit. Monitor well. Cut off wellhead. Wait on poly pipe. BLM representative required P&A marker well information to be added. Cut off anchors. RD rig. SDFD.

07/15/10 RU cementing equipment. RIH with poly pipe down annulus to 45'; fill with cement. RIH to 90' with poly pipe, fill with 5.5" casing. Install P&A marker with 29 sxs Class B cement. RD cementing equipment. MOL.

Jimmy Yates, ConocoPhillips representative, was on location.

Mike Gilbreath, BLM representative, was on location.

P.O. BOX 1979 • FARMINGTON, NM 87499
505-325-2627 • FAX (505) 325-1211

Date 7.4.10 Day FRI.

Company COPC

NOTIFIED BLM AT 2:00
ARRIVED AT 3:16

Fuel & Motor Oil _____ Water Hauled _____
Rental Equipment _____ Cement Retainers _____
Cementing _____
Wireline _____

RCI - 090526A

P.O. BOX 1979 • FARMINGTON, NM 87499
505-325-2627 • FAX (505) 325-1211

Date 7-12-10 Day mon

Company CORC

#10284300
Jim Gates 7/2/10

Wireline Run 4.767 G.R. to 2960 Set 5 1/2 CIBP AT 2951 W.L. BY NF, JG

BCI - 090576A

Daily Report

A - PLUS WELL SERVICE

P.O. BOX 1979 • FARMINGTON, NM 87499
505-325-2627 • FAX (505) 325-1211

Rig No. 7Date 7-13-10 Day TUES.Well Name SS 28-7 NP #40Company COPL

FROM	TO	DESCRIPTION OF OPERATION
5:30	7:00	TRAVEL TO LOC.
7:00	7:45	SERV. EQUIP. + HSM on JSA, STUBS
7:45		CK PRESSURES @ on well open-up
		TIH w/15 STANDS (77' IN 2416') P.H. 2' w/12' STICK-UP
		TAB TOC AT 2466', LD TBL upto 2322'
		LOAD csg w/3 BBS, ATTEMPT 2 nd PT on 5 1/2 csg. to 800'
		BLEN DOWN TO 200' IN 1 min. Red-off pressure, tighten up
		5 1/2 nipple + companion flange, Re-TEST w/P.T. isolated
		same results
		Pump Plug #2 w/40SXS w/270cc. 47.2 cu/ft 15-lb CLASS B cement
9:30		2322-2060 TOL 1969, Increased cement due to csg leak
9:30		LD thg upto 816' SB 13 STANDS, LD 4' plugging sub
		S.I.W. + WOC, P/T csg to 625' Held O.K. for 10 mins
		RU A-Plus W.L. RIH + TAB TOC AT 1969'
1:00		Perf at 910' w/3-3 1/2 HSC, POOH, est rate at 2 BPM at 300'
1:00		P.H. 1-5 1/2 DHS C.R. TIH w/13 STANDS, P.H. 1' set CR at 857'
		+ string-out, load csg w/1 1/2 bbs, STICK-IN est. same rate
		Pump Plug #3 w/61SXS 71.98 cu/ft 15-lb B-cement
		910-810 TOL 752', squeeze 43SXS outside, 6SXS below
		12SXS on top of C.R. B.H. STARTED circulating during displacement
2:15		LD All thg + wash-up stringer
2:15		Perf at 183' w/3-3 1/2, est circulation + circulate clean w/25 BBS
		Pump Plug #4 w/ 81 SXS 95.58 cu/ft 15-lb B-cement from
		183' to surface, circulate good cement out B.H. + S.I.W.
3:30		PU tools + wash-up equip. DE-BRIEF + secure hoc.
3:30	5:00	TRAVEL BACK TO YARD
		<i>#10284300</i>
		<i>Jim, 7/13/10</i>
		Mike Gilbreath w/BLM on hoc.

Fuel & Motor Oil _____ Water Hauled _____
 Rental Equipment _____ Cement Retainers 1-5 1/2 DHS
 Cementing Plug #2 40SXS Plug #3 61SXS Plug #4 (surface) 81SXS
 Wireline Perf at 910' 183' w/3-3 1/2 HSC

CREW	NAME	UNIT #	MILEAGE	HOURS
Supervisor	B. RANDALL	59	80	
Operator	D. LOMACHE ✓	47	80	11 1/2
Derrick	R. PARRO ✓			11 1/2
Floors	A. LOZANO ✓			11 1/2
Floors	A. REYES			11 1/2
Floors				

Well Name/ Rig: SAN JUAN 28-7 #40 - APLUS 7
 Engineer: JUAN ALVAREZ
 Network #: 10284300
 Activity Code:
 Plant: HZF1
 User ID: NUTTADS
 Signature: _____

ConocoPhillips

☐ Check for Special Attention

RCI - 090576A