

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO 1004-0137  
Expires July 31, 2010

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

RECEIVED

JUL 23 2010

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. <b>NMSF-077315</b>
2. Name of Operator <b>XTO Energy Inc.</b>		6. If Indian, Allottee or Tribe Name <b>N/A</b>
3a. Address <b>382 CR 3100 AZTEC, NM 87401</b>		7. If Unit or CA/Agreement, Name and/or No. <b>NMM-73885 - DAKOTA</b> <b>NMM-124531 - MANCOS</b>
3b. Phone No. (include area code) <b>505-333-3630</b>		8. Well Name and No. <b>MARTIN GAS COM B #1F</b>
4. Location of Well (Footage, Sec., T, R, M., or Survey Description) <b>SHL: 1740' ENL &amp; 1190' FEL SENE SEC. 31 (H) - T28N-R10W N.M.P.M.</b> <b>BHL: 2219' ENL &amp; 679' FEL SENE SEC. 31 (H) - T28N-R10W N.M.P.M.</b>		9. API Well No. <b>30-045-34091</b>
		10. Field and Pool, or Exploratory Area <b>BASIN DAKOTA</b> <b>BASIN MANCOS</b>
		11. County or Parish, State <b>SAN JUAN NM</b>

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>DOWNHOLE</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>COMMINGLE</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. proposes to downhole commingle production from the Basin Dakota (71599) & the Basin Mancos (97232) pools in the Martin Gas Com B #1F. XTO proposes to downhole commingle these pools upon approval of this application. Allocations are based upon production. Please see attached spreadsheet.

Basin Dakota	Oil: 31%	Gas: 65%	Water: 54%
Basin Mancos	Oil: 69%	Gas: 35%	Water: 46%

Both pools are not in the NMCD pre-approved pool combinations for DHC in the San Juan Basin and the NMCD was notified of our intent via Form C-107A on 7/22/2010. Ownership is common in both zones; therefore, there are no owners to notify of our intent to DHC. Downhole commingling will offer an economical method of production while protecting against reservoir damage, waste of reserves & violation of correlative rights.

RCVD AUG 2'10  
OIL CONS. DIV.

DHC 4295

DIST. 3

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) <b>WANETT MCCAULEY</b>		Title <b>REGULATORY COMPLIANCE TECHNICIAN</b>
Signature <i>Wanett McCauley</i>		Date <b>7/22/2010</b>

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by <i>Joe Hewitt</i>	Title <b>Geo</b>	Date <b>7-26-10</b>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office <b>FFO</b>	

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within the jurisdiction of such department or agency.

NMCD

## Martin Gas Com B1F

Dakota			
Month	Oil	Gas	Water
Jun-08	0.32	86.55	2.58
Jul-08	0.90	89.26	0.03
Aug-08	0.65	78.10	2.58
Sep-08	0.81	79.61	1.94
Oct-08	0.32	85.45	0.00
Nov-08	0.74	52.13	0.03
Dec-08	0.68	73.23	1.94
Jan-09	0.71	66.68	0.10
Feb-09	0.39	48.06	1.35
Mar-09	0.48	55.35	0.00
Apr-09	0.61	48.77	1.29
May-09	0.48	46.68	0.00
Jun-09	0.35	37.26	0.00
Jul-09	0.29	31.71	1.29
Aug-09	0.19	33.32	0.00
Sep-09	0.32	30.84	0.00
Oct-09	0.39	45.74	1.29
Nov-09	0.16	5.68	0.00
Average	0.49	55.25	0.80

Gallup			
Month	Oil	Gas	Water
Feb-10	2.93	27.61	0.61
Mar-10	0.29	11.39	2.86
Apr-10	0.57	2.32	0.00
May-10	1.39	30.00	0.00
Jun-10	0.21	31.00	0.00
Average	1.08	30.00	0.69

Allocations:			
	Oil	Gas	Water
Dakota	31%	65%	54%
Gallup	69%	35%	46%