

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.*

SUBMIT IN TRIPLICATE - Other instructions on page 2

RECEIVED

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

AUG 02 2010

2. Name of Operator

XTO ENERGY INC.

**Farmington Field Office
Bureau of Land Management**

3a. Address

382 CR 3100 AZTEC, NM 87410

3b. Phone No. (Include area code)

505-333-3176

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

980' FNL & 1490' FWL NENW SEC. 4 (C) - T27N-R11W N.M.P.M.

5. Lease Serial No.

NMSF-078872A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No

BOLACK 4 #3

9. API Well No.

30-045-32049

10. Field and Pool, or Exploratory Area

BASIN FRUITLAND COAL

11. County or Parish, State

SAN JUAN

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|---|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other _____ |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input checked="" type="checkbox"/> Temporarily Abandon | _____ |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | _____ |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. has temporarily abandoned this well per the attached morning report.

**RCVD AUG 5 '10
OIL CONS. DIV.**

**NMOLD T/A EXPIRES 7/28/2015 - FEDERAL EXPIRATION MAY
VARY - CONTACT NM BLM FOR
FEDERAL EXPIRATION**

DIST. 3

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

TEENA M. WHITING

Title **REGULATORY COMPLIANCE TECHNICIAN**

Signature

Teena M. Whiting

Date **7/30/2010**

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

AUG 04 2010

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Bolack 04-03**7/27/2010**

First rpt to T&A well. Anchors tstd 7/10. SITP 0 psig. SICP 170 psig. Bd well. MIRU Rig #21. Un-hung rods. PT tbg to 2,000 psig for 5" w/0.25 BFW. Tstd OK. Rlsd press. Unseated pmp. TOH & LD w/1-1/4" x 16' PR w/8' Inr, 3 - 3/4" rod subs (4', 2' & 2'), 75 - 3/4" rods, 1" x 1' LS, spiral rod guide, RHBO tl, 2" x 1-1/4" x 12' RHAC-Z (DV) EPS pmp & 1" x 1' stnr nip. BD & insp pmp on loc. Pmp chkd OK. SWI. Rptd to Kevin Schneider w/BLM @ 2:30 p.m. & left msg w/Kelly Roberts w/NMOCD @ 2:45 p.m. 7/27/10 set CICR & PT csg @ 10:00 a.m. 7/28/10. SDFN.

7/28/2010

SITP 0 psig. SICP 50 psig. Bd well. ND WH. NU BOP. TIH 1 jt 2-3/8" tbg. Tgd @ 1,928' (3' fill). TOH & LD 1 jt 2-3/8" tbg. TOH 1 jt 2-3/8" tbg, 3 - 2-3/8" tbg subs (4', 10', 10'), 57 jts 2-3/8" tbg, SN & 2-3/8" x 20' OEMA w/1/4" weep hole & pin. TIH Alfa 4-1/2" type "B" CICR, SN & 57 jts 2-3/8" tbg. Set CICR @ 1,830'. Stung out fr/CICR. PT csg to 600 psig for 30" w/chart. Tstd OK. Rlsd press Circ csg w/30 BFW w/10 gals pkr fld. TOH & LD 57 jts 2-3/8" tbg, SN & stinger. ND BOP. NU WH. SWI. RDMO Triple P Rig #21. Larry Bixler w/BLM on loc to witness ops & approve chart. Took chart to Kelly Roberts w/NMOCD for approval. 30 BLWTR. FR for T & A.