Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave , Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St Francis Dr , Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Jun 19, 2008

WELL API NO. **30-039-20645**

5. Indicate Type of Lease STATE ☒ FEE ☐

6. State Oil & Gas Lease No. **E-5114-4**

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name **San Jaun 29-7 Unit**

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

8. Well Number **106**

2. Name of Operator **Burlington Resources Oil Gas Company LP**

9. OGRID Number **14538**

3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289

10. Pool name or Wildcat **Basin DK**

4. Well Location
Unit Letter K : 1650 feet from the South line and 1840 feet from the West line
Section 36 Township 29N Range 7W NMPM Rio Arriba County

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)* 6815' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☒	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	P AND A	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☐		
OTHER: ☒ P&A				OTHER: ☐			

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Burlington Resources wishes to P&A the subject well per attached procedures and current well bore schematic.

RCVD AUG 2 '10
OIL CONS. DIV.
DIST. 3

Spud Date: Rig Released Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief. **I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☒ or an (attached) alternative OCD-approved plan ☐.**

SIGNATURE Jamie Goodwin TITLE Regulatory Technician DATE 7/30/10

Type or print name E-mail address: Jamie.L.Goodwin@conocophillips.com PHONE:

For State Use Only

APPROVED BY: Troy G. Ross TITLE Deputy Oil & Gas Inspector, District #3 DATE AUG 09 2010

Conditions of Approval (if any):

Notify NMOCD 24 hrs prior to beginning operations

ConocoPhillips

SAN JUAN 29-7 UNIT 106 (DK)

Expense- P&A

Lat 36° 40' 46.16" N **Long 107° 31' 27.372" W**

PROCEDURE

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class B, mixed at 15.6 ppg with a 1.18 cf/sx yield. Hold pre-job safety meeting.

1. This project requires a NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.

2. Install and test location rig anchors. Comply with all NMOCD, BLM, and Operator safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. Record casing, tubing and bradenhead pressures. NU relief line and blow down well. Kill well with water as necessary and at least pump tubing capacity of water down the tubing. ND wellhead and NU BOP. Function test BOP.

3. Rods: Yes____ , No__X __, Unknown_____.
   Tubing: Yes ___ , No __X __, Unknown_____ , Size _____ , Length _____ .
   Packer: Yes____ , No_ X__, Unknown_____, Type _____.
   If this well has rods or a packer, then modify the work sequence in step #2 as appropriate.

4. Round-trip 4-1/2" casing scraper or wireline gauge ring to 7862' or as deep as possible.

5. Plug #1 (Dakota perforations and top, 7812' – 7712'): TIH and set 4-1/2" CIBP at 7812'. Load casing with water and circulate well clean. Pressure test tubing to 1000#. Pressure test casing to 800#. *If the casing does not test, then spot or tag subsequent plugs as appropriate*. Mix 12 sxs Class B cement and spot above the CIBP to isolate Dakota perforations and top. PUH.

6. Plug #2 (Gallup top, 7125' – 7025'): Mix 12 sxs Class B cement and spot a balanced plug inside the casing to cover Gallup top. PUH.

7. Plug #3 (Mesaverde top, 5246' – 5346'): Mix 12 sxs Class B cement and spot a balanced plug inside the casing to cover the MV top . TOH and LD tubing.

8. Plug #4 (7" casing shoe, Pictured Cliffs and Fruitland tops, 3939' - 3160'): Perforate 3 squeeze holes at 3480'. TIH and set CR at 3430'. Establish rate into squeeze holes. Mix and pump 97 sxs Class B cement, squeeze 34 sxs outside casing and leave 63 sxs inside casing to cover 7" casing shoe, Fruitland and Pictured Cliffs tops. TOH and LD tubing.

9. Plug # 5 (Kirtland and Ojo Alamo tops, 2927' -2673'): Perforate 3 squeeze holes at 2927'. TIH and set CR at 2877'. Establish rate into squeeze holes. Mix and pump 50 sxs Class B cement, squeeze 26 sxs outside casing and leave 24 sxs inside casing to cover Kirtland and Ojo Alamo tops. TOH and LD tubing.

10. Plug #6 (Nacimiento top 1376' -1476'): Perforate 3 squeeze holes at 1476'. TIH and set CR at 1426'. Establish rate into squeeze holes. Mix and pump 50 sxs Class B cement, squeeze 38 sxs outside casing and leave 12 sxs inside casing to cover the Nacimiento top. TOH and LD tubing.

11. Plug # 7 (8.625" Surface casing shoe, 275' - Surface): Perforate 3 squeeze holes at 275'. Establish circulation out bradenhead with water and circulate the BH annulus clean. Mix 100 sxs Class B cement and pump down the 4-1/2" casing to circulate good cement out bradenhead. Shut in well and WOC.

12. ND BOP and cut off wellhead below surface casing flange. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore location per BLM stipulations.

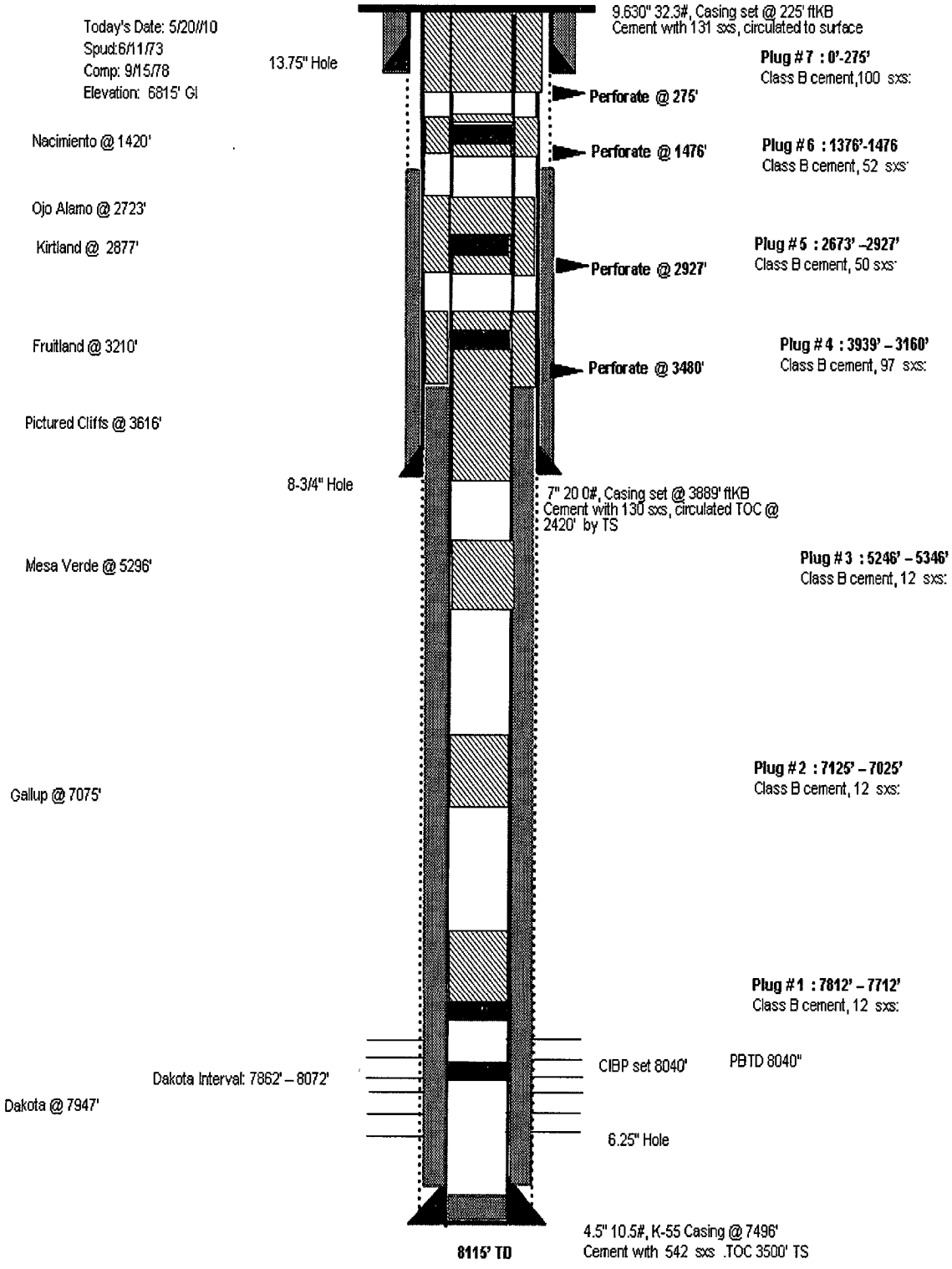
San Juan 29-7 Unit # 106

Propose

Basin Dakota

1650' FSL, 1840' FWL, Section 36, T29N, R7W, Rio Arriba County, New Mexico

API 30-039-20645 / Long: 107° 31' 27.372" W / Lat: 36° 46' 46.164" N



Current Schematic - Revised

ConocoPhillips

Well Name: SAN JUAN 29-7 UNIT #106

API / UWI	Surface Legal Location	Field Name	License No	State/Province	Well Configuration Type
3003920645	1650-S 1840-W ,36-029N-007W	BASIN DAKOTA (PRORATED GAS)		NEW MEXICO	Edit

Ground Elevation (ft)	Original KB/RT Elevation (ft)	KB-Ground Distance (ft)	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)
8,083.00	8,095.00	12.00	8,095.00	8,095.00

Well Config: - Original Hole, 6/30/2010 7:47:39 AM

ftKB (MD)	Schematic - Actual	Frm Final
12	Tubing, 2 3/8in, 4.70lbs/ft, J-55, 43 ftKB	
43	6', 4' Pup Jts, 2 3/8in, 4.70lbs/ft, J-55, 53 ftKB	
53		
224	Surface Casing Cement, 12-225, 6/13/1973, Circulated to surface	
225	Surface, 9 5/8in, 32.30lbs/ft, H-40, 225 ftKB	
1,426		NACIMIENTO, 1,426
2,723		OJO ALAMO, 2,723
2,877		KIRTLAND, 2,877
3,210		FRUITLAND, 3,210
3,616		PICTURED CLIFFS, 3,616
3,888	Intermediate Casing Cement, 2,420-3,889, 6/21/1973, Cemented w/130 sacks class C. TOC @ 2420 BY TS	
3,889	Tubing, 2 3/8in, 4.70lbs/ft, J-55, 7,950 ftKB; Intermediate, 7in, 20.00lbs/ft, K-55, 3,889 ftKB	
5,296		MESA VERDE, 5,296
5,796		POINT LOOKOUT, 5,796
7,075		GALLUP, 7,075
7,740		GREENHORN, 7,740
7,796		GRANEROS, 7,796
7,862	Marker Pup , 2 3/8in, 4.70lbs/ft, J-55, 7,952 ftKB	
7,947		DAKOTA, 7,947
7,950	Hydraulic Fracture, 8/10/1973, Frac'd w 80,000# 40/60 sand and 105,546 gal treated water. Flushed w 5418 gal water	
7,952	Tubing, 2 3/8in, 4.70lbs/ft, J-55, 7,983 ftKB	7,862-8,072, 8/10/1973
7,983	"F" Profile Nipple, 2 3/8in, 7,984 ftKB	
7,984	Mule Shoe, 2 3/8in, 7,985 ftKB	
7,985		
8,040	PBTD, 8,040	Bridge Plug - Permanent, 8,040-8,042
8,042		
8,072		
8,073		
8,074	Production Casing Cement, 3,500-8,115, 6/26/1973, 651 cu ft cmt. TOC @ 3500' BY TS	
8,114	Cement Plug, 8,106-8,115, 6/27/1973, PBTD	
8,115	TD, 8,115; Production, 4 1/2in, 10.50lbs/ft, J-55, 8,115 ftKB	