

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

AUG 03 2010

FORM APPROVED  
Budget Bureau No 1004-0135  
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or recomplete a well. Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1 Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

2 Name of Operator

Dugan Production Corp.

3 Address and Telephone No

P.O. Box 420, Farmington, NM 87499 (505) 325 - 1821

Location of Well (Footage, Sec, T, R, M, or Survey Description)

Section 33, T22N, R6W NMPM  
790' FNL & 790' FEL

5 Lease Designation and Serial No

NOO-C-14-20-5050

6 If Indian, Allotted or Tribe Name

Navajo Allotted

7 If Unit or CA. Agreement Designation

8 Well Name and No

Dome Navajo 33-22-6 #1

9 API Well No

30-043-20663

10 Field and Pool, or Exploratory Area

Basin Fruitland Coal

11 County or Parish, State

Sandoval Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒

Notice of Intent

☐

Subsequent Report

☐

Final Abandonment Notice

TYPE OF ACTION

☐

Abandonment

☒

Recompletion

☐

Plugging Back

☐

Casing Repair

☐

Altering Casing

☒

Other Plug back and recomplete.

☐

Change of Plans

☐

New Construction

☐

Non-Routine Fracturing

☐

Water Shut-Off

☐

Conversion to Injection

☐

Dispose Water

(Note Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)\*

Operator proposes to plug the Chacra as follows:

Set cast iron bridge plug at approximately 1609' (top Chacra perforation 1659').

Place 150' Type III cement plug on top of cast iron bridge plug.

Pressure test casing.

Complete Fruitland Coal from approximately 1240' - 1248'.

Hydraulically fracture the perforated interval.

Clean well-bore out, run tubing, rod pump and convert to production.

A revised C-102 showing the dedicated acreage for the Fruitland Coal completion is attached.

RCVD AUG 5 '10

OIL CONS. DIV.

DIST. 3

14 I hereby certify that the foregoing is true and correct

Signed

*Kurt Fegredo*

Title

VP-Exploration

Date

August 3, 2010

(This space for Federal or State office use)

Approved by

Original Signed: Stephen Mason

Title

Date

AUG 04 2010

Conditions of approval, if any

NMOC

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

\*See Instruction on Reverse Side

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

STATE OF NEW MEXICO  
OIL AND MINERALS DEPARTMENTForm C-107  
Revised 10-1-78

All distances must be from the outer boundaries of the Section.

Operator Dugan Production Corp.			Lease Dome Navajo 33-22-6		Well No. 1
Unit Letter A	Section 33	Township 22N	Range 6W	County Sandoval	
Actual Footage Location of Well: 790 feet from the North line and 790 feet from the East line					
Ground Level Elev. 6923	Producing Formation Fruitland Coal	Pool Basin Fruitland Coal-71629		Dedicated Acreage: E/2-320.00 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?  
 "Communitization agreement is being prepared and will be finalized soon."  
☐ Yes ☒ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) See Above.

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

RECEIVED  
SEP 17 1982  
U. S. GEOLOGICAL SURVEY  
FARMINGTON, N. M.

Sec. 33

Dugan  
NO-C-14-20-5050

790'

790'

M&M Production  
NM-16582

M&M Production  
NM-27163

Scale: 1"=1000'

CERTIFICATION	
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.	
Name	Kurt Fagrelus
Position	VP-Exploration
Company	Dugan Production Corp.
Date	August 3, 2010
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.	
Date Surveyed	September 16, 1982
Registered Professional Engineer and Land Surveyor	Fred B. Kerr Jr.
Certificate No.	3950