

submitted in lieu of Form 3160-5
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

AUG 03 2010

Sundry Notices and Reports on Wells

Farmington Field Office
 Bureau of Land Management

1. Type of Well
 GAS

5. Lease Number
 SF - 079391
 6. If Indian, All. or
 Tribe Name

2. Name of Operator
BURLINGTON
 RESOURCES OIL & GAS COMPANY LP

7. Unit Agreement Name
 San Juan 27-5 Unit

3. Address & Phone No. of Operator
 PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
 San Juan 27-5 Unit 150R

4. Location of Well, Footage, Sec., T, R, M
 Surf: Unit E (SWNW), 1745' FNL & 1180' FWL, Section 8, T27N, R5W, NMPM

9. API Well No.
 30-039-26453
 10. Field and Pool

Tapacito PC
 11. County and State
 Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Other -	<input type="checkbox"/> Fish/C/O to PBTD
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction		
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing		
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off		
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection		

13. Describe Proposed or Completed Operations

Burlington Resources wishes to Fish out Nylon tbg, C/O to PBTD per attached procedure and well bore schematic.

RCVD AUG 5 '10
 OIL CONS. DIV.
 DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Jamie Goodwin Jamie Goodwin Title Regulatory Technician Date 8/3/10

(This space for Federal or State Office use)
 APPROVED BY Original Signed: Stephen Mason Title _____ Date AUG 04 2010

CONDITION OF APPROVAL, if any:

Title 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

ConocoPhillips
SAN JUAN 27-5 UNIT 150R
Expense - Casing Cleanout (no tbg)

Lat 36° 35' 27.888" N

Long 107° 23' 11.112" W

PROCEDURE

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Survey the location for hazards and check for H2S (call engineer for scavenger treatment if necessary) prior to moving in rig. Please constantly monitor the H2S level while working.
2. MIRU Coil Tubing Unit. Check casing and bradenhead pressures and record them in Wellview.
3. Kill well with 2% KCl, if necessary. ND wellhead and NU Swedge for 2-7/8", flow T and blooie line to flow back tank. NU injector.
4. Pressure test N2 lines for leaks on surface.
5. TIH with coil tubing and make attempt to fish out the nylon tubing. Please see Wellbore schematic for specification of Nylon tubing.
6. Once the nylon tubing is fished out, TIH and tag for fill or sand and record in Wellview.
7. Establish circulation and cleanout to PBTD @ 3552' using N2 and notify final cleanout PBTD depth in Wellview. If any scale or paraffin is found, please notify Production Engineer and Rig Superintendent for further treatment.
8. TOOH w/ coil tubing;
9. ND injector and NU wellhead.
10. Notify the lease operator that the well is ready and release from location.

Current Schematic

ConocoPhillips

Well Name: SAN JUAN 27-5 UNIT #150R

API / UWI 3003926453	Surface Legal Location NMPM 008-027N-005W	Field Name TAPACITO (PICTURED CLIFFS)	License No.	State / Province NEW MEXICO	Well Configuration Type Edit
Ground Elevation (ft) 6,615.00	Original KB/RT Elevation (ft) 6,627.00	KB-Ground Distance (ft) 12.00	KB-Casing Flange Distance (ft) 6,627.00	KB-Tubing Hanger Distance (ft) 6,627.00	

Well Config: 30039264530000, 7/8/2010 2:29:59 PM

