Submit 3 Copies To Appropriate District Office	State of New Me Energy, Minerals and Natu		Form C-103 Jun 19, 2008
District I 1625 N French Dr., Hobbs, NM 88240 District II	OIL CONSERVATION		WELL API NO. 30-045-35128
1301 W. Grand Ave., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE ☐ FEE ☐
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505		6. State Oil & Gas Lease No. E-1641-8
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name Walker Com LS
1. Type of Well: Oil Well Gas Well Other		8. Well Number 2C	
2. Name of Operator ConocoPhillips Company			9. OGRID Number 217817
3. Address of Operator			10. Pool name or Wildcat
P.O. Box 4289, Farmington, NM 87499-4289			Blanco Mesaverde / Basin Dakota
4. Well Location Unit Letter I: 2390 feet from the South line and 790 feet from the East line			
Section 32 Township 31N Range 9W NMPM San Juan County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6385' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR		K ALTERING CASING	
TEMPORARILY ABANDON	CHANGE PLANS ☐ MULTIPLE COMPL ☐	COMMENCE DRI	_
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MOLTIPLE COMPL	CASING/CEMENT	T JOB 🛛
OTUED.		OTHER. M. CRI	ID DEDORT
OTHER: OTHER: SPUD REPORT 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated dates.)			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
08/03/2010 MIRU MOTE 212. Spud w/ 12 1/4" bit @ 10:00hrs on 8/3/10. Drilled ahead to 234'. Circ. hole & RIH w/ 7jts, 9 5/8",			
32.3#, H-40 ST&C set @ 229'. RU to cmt. Pre-flush w/ 20bbls FW w/ 10bbls water spacer. Pumped 76sx (122cf-22bbls) Type I-II cmt w/ 20% fly-ash. Drop plug & displaced w/ 15bbls FW. Bump plug. Circ. 4bbls cmt to surface. RD cmt. WOC. ND BOPE. RD RR @			
11:00hrs on 8/4/10.			RCVD AUG 6'10
DT: 11 h d 4 h D -: 11: D :	D		OIL CONS. DIV.
PT will be conducted by Drilling Rig	3. Results will appear on next report	•	DIST. 3
Spud Date: Rig Released Date:			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE Talogo TITLE Staff Regulatory Technician DATE 8/5/2010			
Type or print name Crystal Tafoya E-mail address: crystal.tafoya@conocophillips.com PHONE: 505-326-9837			
For State Use Only Deputy Oil & Gas Inspector, Aug. 1 0 2010			
APPROVED BY: Conditions of Approval (if any):	.Polt TITLE	Distric	tas Inspector, DATE AUG 1 0 2010