

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED**JUL 30 2010**

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
CONOCOPHILLIPS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surf: Unit M (SWSW), 330' FSL & 660' FWL, Section 30, T25N, R4W, NMPM

Farmington Field Office
Bureau of Land Management
5. Lease Number

Contract # 41

6. If Indian, All. or
Tribe Name

Jicarilla Apache

7. Unit Agreement Name

8. Well Name & Number
Jicarilla 30 10

9. API Well No.

30-039-21797

10. Field and Pool

11. West Lindrith Gallup/DK
County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☒ Abandonment

☐ Recompletion

☐ Plugging

☐ Casing Repair

☐ Altering Casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

☒ Other — P&A

13. Describe Proposed or Completed Operations

ConocoPhillips wishes to P&A the subject well per attached procedures and well bore schematic.

**RCVD AUG 5 '10
OIL CONS. DIV.
DIST. 3**

14. I hereby certify that the foregoing is true and correct.

Signed Jamie Goodwin Jamie Goodwin Title Regulatory Technician Date 7/29/10

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason Title _____ Date AUG 04 2010

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

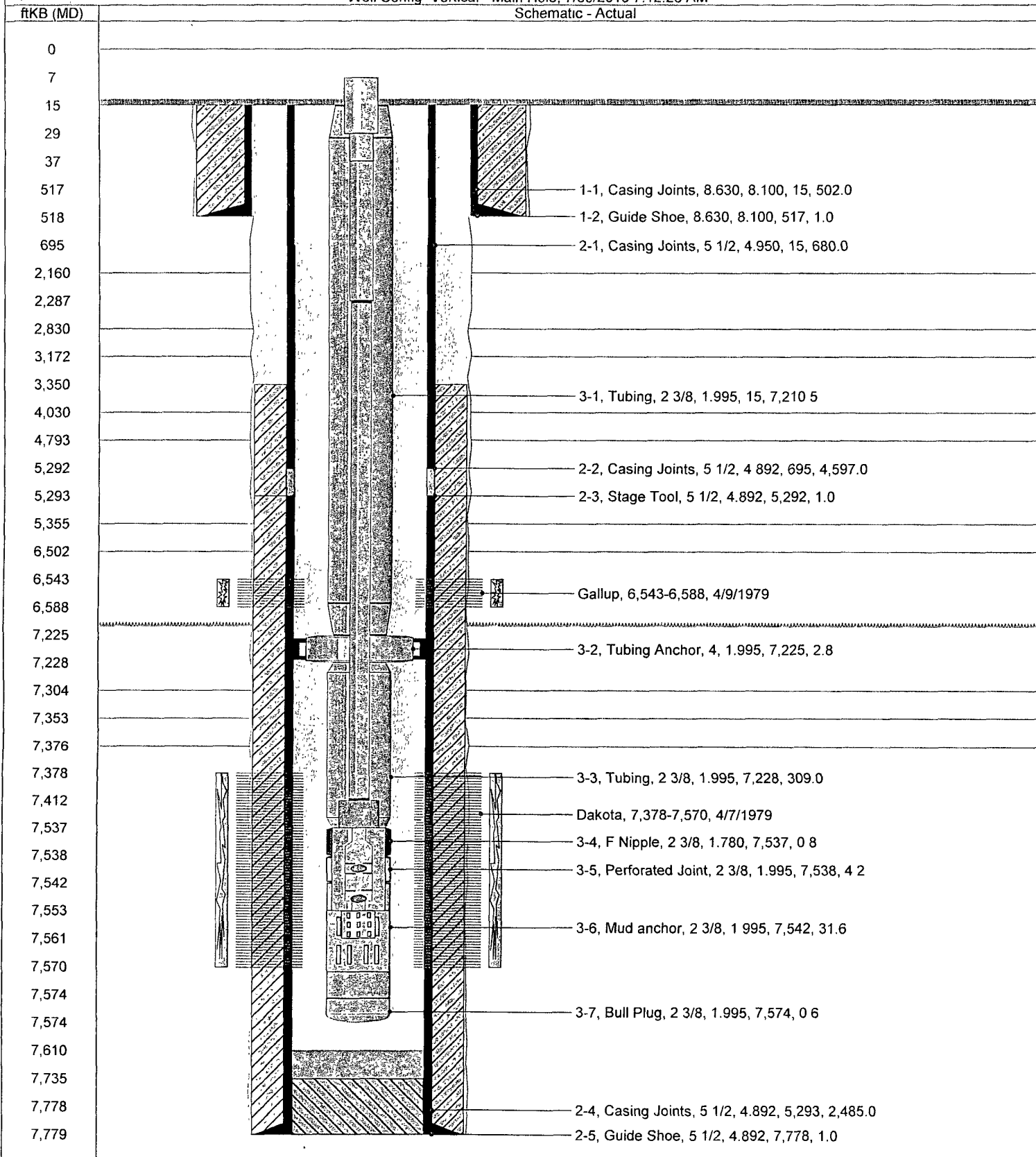
NMOCD

Most Recent Job

Job Category	Primary Job Type	Secondary Job Type	Actual Start Date	End Date
WELL INTERVENTION	Repair Downhole Failure	Pump Repair/Replacement	5/27/2005	6/20/2005

Well Config: Vertical - Main Hole: 7/30/2010 7:12:26 AM

Schematic - Actual



PLUG AND ABANDONMENT PROCEDURE

July 23, 2010

Jicarilla Apache 30 #10

West Lindrith Gallup/Dakota

330' FSL, 660' FWL, Section 30, T25N, R4W, Rio Arriba County, New Mexico

API 30-039-21797 / Long: 107° 17' 59.1" W / Lat: 36° 21' 52.481" N

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class B, mixed at 15.6 ppg with a 1.18 cf/sx yield.

1. This project requires a NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.
2. Install and test location rig anchors. Comply with all NMOCD, BLM, and Operator safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. Record casing, tubing and bradenhead pressures. NU relief line and blow down well. Kill well with water as necessary and at least pump tubing capacity of water down the tubing. ND wellhead and NU BOP. Function test BOP.
3. Rods: Yes ☐ , No ☒ , Unknown ☐ .
Tubing: Yes ☒ , No ☐ , Unknown ☐ , Size 2.375" , Length 7575' .
Packer: Yes ☐ , No ☒ , Unknown ☐ , Type ☐ .
4. If this well has rods or a packer, then modify the work sequence in step #2 as appropriate.
5. NOTE: BLM requires a CBL log to be run on all wells where the cement did not circulate to surface or where a T.S. or CBL log was not previously run. This procedure is prepared with the understanding that it may be modified based on the TOC from the CBL.
6. Plug #1 (Dakota/Gallup perforations and top, ^{6095'} ~~6493' - 6393'~~): RIH and set CR at 6493'. Pressure test tubing to 1000 PSI. Pressure test casing to 800 PSI. If casing does not pressure test, then spot or tag subsequent plugs as appropriate. Spot ~~17~~ sxs Class B cement and spot a balanced plug inside the casing above CR to isolate the Dakota and Gallup intervals. PUH.
7. Plug #2 (Mesaverde top, 4843' - 4743'): Mix 17 sxs Class B cement and spot a balanced plug inside casing to cover the Mesaverde top. TOH with tubing.
→ Chacra plug ^{4062'} ~~4062' - 3962'~~
8. Plug #3 (Picture Cliffs, Fruitland, Kirtland and Ojo Alamo tops, 3222' - 2598'): Perforate 3 HSC holes at 3222'. TIH and set a CR at 3172'. Establish a rate into the squeeze holes. Mix 261 sxs Class B cement, squeeze 184 sxs outside the casing and leave 77 sxs inside casing to cover through the Ojo Alamo top. TOH with tubing.
9. Plug #4 (Nacimiento top, ^{1474 1374} ~~1380' - 1280'~~ ¹⁴⁷⁴ ~~1380'~~): Perforate 3 HSC holes at ~~1380'~~ ¹⁴⁷⁴. TIH and set a CR at ~~1380'~~ ¹⁴⁷⁴. Establish a rate into the squeeze holes. Mix 47 sxs Class B cement, squeeze 30 sxs outside the casing and leave 17 sxs inside casing to cover the Nacimiento top. TOH and LD tubing.
10. Plug #5 (8.625" Surface casing shoe, 568' to Surface): Perforate 3 squeeze holes at 568'. Establish circulation out bradenhead with water and circulate the BH annulus clean. Mix

approximately 165 sxs Class B cement and pump down the 5.5" casing to circulate good cement out bradenhead. Shut in well and WOC.

11. ND BOP and cut off wellhead below surface casing flange. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore location per BLM stipulations.

**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
1235 LA PLATA HIGHWAY
FARMINGTON, NEW MEXICO 87401**

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: 10 Jicarilla 30

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907.
3. The following modifications to your plugging program are to be made:
 - a) Bring the top of the Dakota/Gallup plug to 6095'.
 - b) Place a cement plug from 4062' – 3962' to cover the Chacra top.
 - c) Place the Nacimiento plug from 1474' – 1374' inside and outside the 5 ½" casing.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.