

**RECEIVED**

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**JUL 27 2010**

## Sundry Notices and Reports on Wells

Farmington Field Office  
Bureau of Land Management

<p>1. Type of Well GAS</p> <p>2. Name of Operator <b>CONOCOPHILLIPS COMPANY</b></p> <p>3. Address &amp; Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. Location of Well, Footage, Sec., T, R, M  Surf: Unit P (SESE), 970' FSL &amp; 1020' FEL, Section 27, T28N, R7W, NMPM</p>	<p>5. Lease Number SF-078496</p> <p>6. If Indian, All. or Tribe Name</p> <p>7. Unit Agreement Name San Juan 28-7 Unit</p> <p>8. Well Name &amp; Number San Juan 28-7 Unit 52A</p> <p>9. API Well No. 30-039-23982</p> <p>10. Field and Pool Blanco MV/Otero Chacra</p> <p>11. County and State Rio Arriba Co.; NM</p>
---	---

**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

## Type of Submission

## Type of Action

☒ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other -- ☐ Recompletion☐ Subsequent Report☐ Recompletion☐ New Construction☐ Final Abandonment☐ Plugging☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection**RCVD AUG 2 '10****OIL CONS. DIV.****DIST. 3****13. Describe Proposed or Completed Operations**

ConocoPhillips Company wishes to recompleate the Blanco PC/Basin FC and Trimingle with the producing Blanco MV per attached procedure and current schematic. The DHC has been applied for.

**14. I hereby certify that the foregoing is true and correct.**

Signed Jamie Goodwin Jamie Goodwin Title Regulatory Technician Date 7/27/10

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason Title \_\_\_\_\_Date **JUL 29 2010**

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

**NMOCD**

**District I**  
1625 N. French Dr. Hobbs, NM 88240  
Phone: (505) 393-6161 Fax: (505) 393-0720

**District II**  
1301 W. Grand Ave., Artesia, NM 88210  
Phone: (505) 748-1283 Fax: (505) 748-9720

**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170

**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3470 Fax: (505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

Form C-102  
Permit 88082

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

1. API Number <b>30-039-23982</b>	2. Pool Code <b>72439</b>	3. Pool Name <b>BLANCO P. C. SOUTH (PRORATED GAS)</b>
4. Property Code <b>31739</b>	5. Property Name <b>SAN JUAN 28 7 UNIT</b>	6. Well No. <b>052A</b>
7. OGRID No. <b>217817</b>	8. Operator Name <b>CONOCOPHILLIPS COMPANY</b>	9. Elevation <b>6701</b>

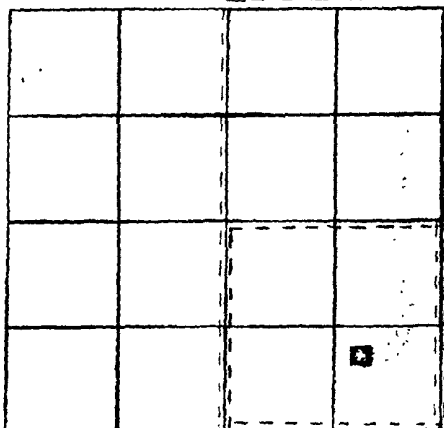
**10. Surface Location**

UL - Lot <b>P</b>	Section <b>27</b>	Township <b>28N</b>	Range <b>07W</b>	Lot Idn	Feet From <b>970</b>	N/S Line <b>S</b>	Feet From <b>1020</b>	E/W Line <b>E</b>	County <b>RIO ARriba</b>
----------------------	----------------------	------------------------	---------------------	---------	-------------------------	----------------------	--------------------------	----------------------	-----------------------------

**11. Bottom Hole Location If Different From Surface**

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
<b>S/2 160.00</b>	<b>E/2 320.00</b>								
12. Dedicated Acres		13. Joint or Infill		14. Consolidation Code		15. Order No.			
<b>SE/4 160 acres for PC spacing density</b>				<b>E/2 320 acres for Federal Unit Agreement Drill Block</b>		<b>Spacing</b>			

**NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION**



**OPERATOR CERTIFICATION**

*I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.*

E-Signed By: **Jamie Goodwin**  
Title: **Regulatory Tech.**  
Date: **07/27/2010**

**SURVEYOR CERTIFICATION**

*I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.*

Surveyed By: **William E Mahnke**  
Date of Survey: **1/5/1985**  
Certificate Number: **8466**

## District I

1625 N. French Dr., Hobbs, NM 88210  
Phone:(505) 393-6161 Fax:(505) 393-0720

## District II

1101 W. Grand Ave., Artesia, NM 88210  
Phone:(505) 748-1283 Fax:(505) 748-9720

## District III

1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170

## District IV

1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**

**Oil Conservation Division**

**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

Form C-102  
Permit 88082

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

1. API Number <b>30-039-23982</b>	2. Pool Code 71629	3. Pool Name BASIN FRUITLAND COAL (GAS)
4. Property Code 31739	5. Property Name SAN JUAN 28 7 UNIT	6. Well No. 052A
7. OGRID No. 217817	8. Operator Name CONOCOPHILLIPS COMPANY	9. Elevation 6701

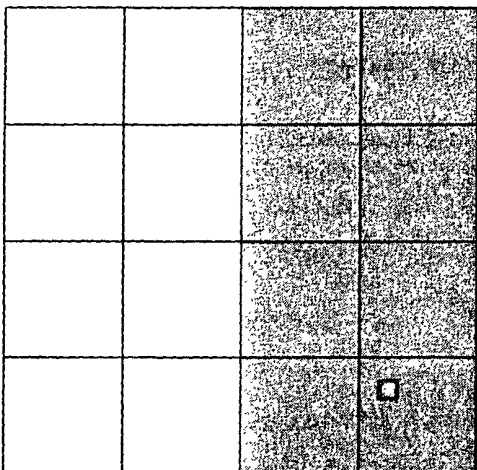
**10. Surface Location**

UL - Lot P	Section 27	Township 28N	Range 07W	Lot Idn	Feet From 970	N/S Line S	Feet From 1020	E/W Line E	County RIO ARRIBA
---------------	---------------	-----------------	--------------	---------	------------------	---------------	-------------------	---------------	----------------------

**11. Bottom Hole Location If Different From Surface**

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12. Dedicated Acres 320.00		13. Joint or Infill		14. Consolidation Code		15. Order No.			

**NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION**

	<p align="center"><b>OPERATOR CERTIFICATION</b></p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p>E-Signed By: <b>Jamie Goodwin</b> Title: <b>Regulatory Tech.</b> Date: <b>07/27/2010</b></p>
	<p align="center"><b>SURVEYOR CERTIFICATION</b></p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>Surveyed By: <b>Willaim E Mahnke</b> Date of Survey: <b>1/5/1985</b> Certificate Number: <b>8466</b></p>

## **San Juan 28-7 Unit #52A**

Unit P, Section 27, Township 28N, Range 07W  
Rio Arriba Co., NM  
API#: 3003923982

**Pictured Cliffs/Fruitland Coal Recompletion Sundry**

**4/16/09**

### **Procedure:**

1. MIRU service rig. TOOH with current tubing string.
2. MIRU wireline unit. RIH with a gauge ring. POOH. RIH with a composite bridge plug and set at +/- 3600'.
3. MIRU wireline to run a GR/CCL/CBL/GSL log from the CBP to surface.
4. Perforate and frac the Pictured Cliffs with 100,000# of 20/40 Arizona sand in a 70Q 20# linear gel.
5. Set Plug above PC. Perforate and frac FC with 100,000# 20/40 Arizona sand in a 70Q slick water foam.
6. Open well to flow back frac on clean-up.
7. RIH with tubing / mill assembly. Clean out to the plug.
8. Flowtest FC up the annulus on a 1/2" choke to atmosphere.
9. Once test is complete RIH and drill out the plugs with air / mist. Clean out to liner hanger @ 3611'. TOOH with mill.
10. TIH and cleanout to PBTD @ 5934. Land production tubing and obtain a commingled flowrate up annulus on a 1/2" choke.
11. Release service rig and turn over to production.

**CURRENT SCHEMATIC**

# CURRENT SCHEMATIC

