

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS JUL 28 2010

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

Farmington Field Office
Bureau of Land Management

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 640 Aztec, NM 87410-0640

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Surface: 2480' FNL & 2230' FEL
BHL: 2380' FSL & 1935' FEL Sec. 7, T31N, R4W

5. Lease Designation and Serial No.
NMSF-078890

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
Rosa

8. Well Name and No
Rosa Unit #630

9. API Well No.
30-039-29508

10. Field and Pool, or Exploratory Area
Blanco MV/Basin MCS/ Basin DK

11. County or Parish, State
Rio Arriba, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent ☒
X Subsequent Report ☒
Final Abandonment ☐

TYPE OF ACTION

Abandonment ☐
Recompletion ☐
Plugging Back ☐
Casing Repair ☐
Altering Casing ☐
X Other Completion Operations

Change of Plans ☐
New Construction ☐
Non-Routine Fracturing ☐
Water Shut-Off ☐
Conversion to Injection ☐
Dispose Water ☐
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Williams Production Company, LLC. spud this well in September, 2009 and then returned after winter closure and completed drilling operations in spring of 2010. We now have a completion rig on location and are in the process of completing the Dakota and Mancos. We will also look at the Mesaverde. Due to extensive testing of the Mancos formation we will probably not be finished with completion operations until shortly before winter closure at the end of October of this year.

RCVD AUG 5 '10
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed Larry Higgins
Larry Higgins

Title Permit Supervisor Date 7/27/10

ACCEPTED FOR RECORD

(This space for Federal or State office use)

Approved by _____ Title _____

Conditions of approval, if any.

AUG 04 2010
FARMINGTON FIELD OFFICE
S-1

Rosa 630 General Completion Plan

This well is a science well for the Denver Exploration Group of Williams E&P.

It is desired to test the Graneros, Greenhorn, and four other Mancos intervals.

A completion will also be attempted in the Dakota and possibly the Mesaverde.

- 1) The Burro Canyon interval of the Dakota at 8302'-8307' was perf'd and flow tested wet natural without a frac.
- 2) The Upper Dakota at 8023'-8126' was frac'd and is currently being tested.
- 3) The Graneros will be tested from 7940'-7990' by perf and frac.
- 4) The Greenhorn will be tested from 7855'-7890' by perf and frac.
- 5) The Mancos Upper Cyan will be tested from 7550'-7660' by perf and frac.
- 6) The Mancos Olive will be tested from 7280'-7435' by perf and frac.
- 7) The Mancos Black will be tested from 7000'-7195' by perf and frac.
- 8) The Mancos Red/Green will be tested from 6795'-6925' by perf and frac.
- 9) The Mesaverde Pointlookout may be tested from 5754'-5952' depending on results from the Mancos. The Mesaverde interval in this area is not generally considered commercial and may pose risks to producing intervals below if it should be wet. It may be decided to defer any completion attempt until a later date.