

BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

Distribution:
BLM 4 Copies
Regulatory
Accounting
Well File
Revised: March 9, 2006

Status
PRELIMINARY ☐
FINAL ☒
REVISED ☐

Commingle Type
SURFACE ☐ DOWNHOLE ☒
Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 6/29/2010

API No. 30-039-30809
DHC No. DHC3242AZ
Lease No. SF-079382

Well Name
San Juan 30-6 Unit

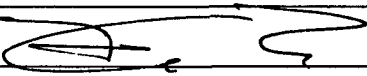
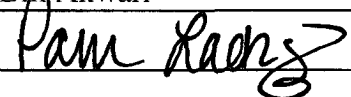
Well No.
#129M

Unit Letter	Section	Township	Range	Footage	County, State
Surf- J	25	T030N	R007W	1410' FSL & 1785' FEL	Rio Arriba,
BH- I	25	T030N	R007W	2381' FSL & 902' FEL	New Mexico

Completion Date 06/01/2010	Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>
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FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	594 MCFD	54%		54%
DAKOTA	502 MCFD	46%		46%
	1096			
				RCVD AUG 11 '10 OIL CONS. DIV. DIST. 3

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY	DATE	TITLE	PHONE
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✓