

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

AUG 05 2010

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
Surface: Unit K (NESW), 1473' FSL & 1570' FWL, Section 20, T28N, R6W, NMPM
Bottomhole: Unit N (SESW), 727' FSL & 2243' FWL, Section 20, T28N, R6W, NMPM

5. Lease Number
SF-079193
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
San Juan 28-6 Unit
8. Well Name & Number
San Juan 28-6 Unit 143P
9. API Well No.
30-039-30805
10. Field and Pool
Blanco MV / Basin DK
11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection

☒ Other - ☐ Completion Report

RCVD AUG 9 '10
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

Please See Attached

ACCEPTED FOR RECORD

AUG 06 2010

FARMINGTON FIELD OFFICE
BY SCV

14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya

Title: Staff Regulatory Technician Date 8/4/2010

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

San Juan 28-6 Unit 143P
API# 30-039-30805
Blanco Mesaverde / Basin Dakota
Burlington Resources Oil & Gas Company, LP

05/18/2010 RU WESC W/L. RIH w/ 3 3/4" gauge ring. Run GR/CCL/CBL Logs. TOC@2230' RD W/L 5/18/10

06/18/2010 Install Frac valve. PT csg to 4500#/30min @ 8:30hrs on 6/18/10. Test – OK✓

06/18/2010 RU W/L to Perf **Dakota** w/ .34" diam. – 1SPF @ 7788', 7790', 7792', 7796', 7798', 7804', 7808', 7812', 7816', 7820', 7824', 7828', 7832', 7838', 7842', 7846', 7850', 7854', 7858', 7862', 7866', 7878', 7882', 7886', 7888', 7892' = 26 Holes. 2SPF @ 7904', 7908', 7912', 7916', 7920', 7938', 7948', 7952', 7954', 7968', 7972', 7974' = 24 Holes. Dakota Total Holes = 50. Acidize w/ 10bbls 15% HCL. Frac w/ 105,714gals SlickWater w/ 40,942# of 20/40 Arizona Sand. Set CBP @ 6500'.
Perf **Point Lookout** w/ .34" diam. – 1SPF @ 5542', 5580', 5630', 5682', 5686', 5722', 5728', 5734', 5744', 5750', 5754', 5780', 5784', 5800', 5806', 5844', 5850', 5870', 5880', 5952', 5976', 5992', 6006', 6058', 6070' = 25 Holes. Acidize w/ 10bbls 15% HCL. Frac w/ 36,666gals 60% SlickWater w/ 99,745# of 20/40 Arizona Sand. N2:1,185,000SCF. Set CFP @ 5520'.
Perf **Upper Menefee/Cliffhouse** w/ .34" diam. – 1SPF @ 5134', 5146', 5156', 5206', 5214', 5220', 5234', 5252', 5258', 5268', 5274', 5302', 5308', 5314', 5320', 5326', 5334', 5340', 5374', 5434', 5440', 5452', 5466', 5496', 5502' = 25 Holes. Frac w/ 37,338gals 70% SlickWater w/ 100,540# of 20/40 Arizona Sand. N2:1,115,000SCF. Set CFP @ 5084'.
Perf **Lewis** w/ .34" diam. – 1SPF @ 4498', 4504', 4510', 4516', 4524', 4530', 4538', 4544', 4552', 4558', 4564', 4578', 4584', 4592', 4598', 4654', 4662', 4666', 4674', 4694', 4716', 4736', 4804', 4986', 5066' = 25 Holes. Frac w/ 32,886gals 75% Visco-Elastic foam w/ 103,456# of 20/40 Arizona Sand. N2:1,851,000SCF. Start Flowback.

06/24/2010 RIH w/ CBP set @ 4320'. RD Flowback & Frac Equip.

07/14/2010 MIRU DWS 26. ND WH. NU BOPE. PT BOPE. Test – OK.

07/15/2010 Tab CBP set @ 4320' & M/O. CO & M/O CFP @ 5084'. CO & M/O CFP @ 5520'. Flowback.

07/15/2010 **Started selling MV gas thru GRS.**

07/17/2010 Flow Test MV. CO & M/O CBP @ 6500'. Flowback.

07/17/2010 **Started selling DK gas with MV gas thru GRS.**

07/19/2010 C/O to PBTD @ 8007'. Flowback.

07/21/2010 Run Spinner on Dakota. RIH w/ 256jts, 2 3/8", 4.7#, L-80 tbg set @ 7913' w/ F-Nipple @ 7911'. ND BOPE. NU WH. RD RR @ 20:00hrs on 7/21/10.