

RECEIVED

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

AUG 05 2010

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management

- | | |
|--|---|
| 1. Type of Well
GAS | 5. Lease Number
SF-080713 |
| 2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP | 6. If Indian, All. or
Tribe Name |
| 3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700 | 7. Unit Agreement Name
San Juan 30-6 Unit |
| 4. Location of Well, Footage, Sec., T, R, M

Surface: Unit A (NENE), 140' FNL & 158' FEL, Section 11, T30N, R6W, NMPM
Bottomhole: Unit D (NWNW), 711' FNL & 715' FWL, Section 12, T30N, R6W, NMPM | 8. Well Name & Number
San Juan 30-6 Unit 40N |
| | 9. API Well No.

30-039-30873 |
| | 10. Field and Pool
Blanco MV / Basin DK |
| | 11. County and State
Rio Arriba, NM |

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action			
☐ Notice of Intent	☐ Abandonment	☐ Change of Plans	☒ Other -	☐ Completion Report
☒ Subsequent Report	☐ Recompletion	☐ New Construction		
☐ Final Abandonment	☐ Plugging	☐ Non-Routine Fracturing		
	☐ Casing Repair	☐ Water Shut off		
	☐ Altering Casing	☐ Conversion to Injection		

13. Describe Proposed or Completed Operations

Please See Attached

**RCVD AUG 9 '10
OIL CONS. DIV.
DIST. 3**

ACCEPTED FOR RECORD**AUG 06 2010**

**FARMINGTON FIELD OFFICE
BY scv**

14. I hereby certify that the foregoing is true and correct.Signed Crystal Tafoya Crystal TafoyaTitle: Staff Regulatory Technician Date 8/4/2010

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

San Juan 30-6 Unit 40N
API# 30-039-30873
Blanco Mesaverde / Basin Dakota
Burlington Resources Oil & Gas Company, LP

05/24/2010 RU Basin W/L. RIH w/ 3 3/4" gauge ring. Run GR/CCL/CBL Logs. TOC @ 1904'. RD W/L 5/24/10 ✓

06/10/2010 Install Frac valve. PT csg to 6600#/30min @ 10:30hrs on 6/10/10. Test – OK.

06/11/2010 RU Basin W/L to Perf **Dakota** w/ .34" diam. – 2SFP @ 7992', 7994', 7996', 7998', 8000', 8002', 8004', 8006', 8034', 8036', 8038', 8040', 8042', 8044', 8048', 8050', 8052', 8054', 8056', 8058', 8060', 8066', 8068', 8070', 8078', 8080', 8098', 8100', 8102', 8104' = 60 Holes. Acidize w/ 10bbls 15% HCL. Frac w/ 99,036gals SlickWater w/ 33,006# of 20/40 TLC. Set CBP @ 6240'.

Perf **Point Lookout/Lower Menefee** w/ .34" diam. – 1SPF @ 6088', 6068', 6056', 6042', 6030', 6016', 5996', 5978', 5962', 5950', 5942', 5928', 5892', 5884', 5870', 5850', 5840', 5830', 5820', 5810', 5800', 5786', 5772', 5758', 5728', 5720' = 26 Holes. Acidize w/ 10bbls 15% HCL. Frac w/ 122,892gals 70% SlickWater w/ 100,943# of 20/40 Arizona Sand. N2:1,174,000SCF. Set CFP @ 5680'.

Perf **Upper Menefee/Cliffhouse** w/ .34" diam. – 1SPF @ 5648', 5590', 5572', 5554', 5526', 5510', 5498', 5486', 5472', 5434', 5420', 5406', 5392', 5380', 5370', 5360', 5344', 5332', 5316', 5298', 5288', 5276', 5264', 5256', 5244', 5222' = 26 Holes. Acidize w/ 10bbls 15% HCL. Frac w/ 122,640gals 70% SlickWater w/ 100,394# of 20/40 Arizona Sand. N2:1,107,700SCF. Set CFP @ 5140'.

Perf **Lewis** w/ .34" diam. – 1SPF @ 5085', 5072', 5010', 5002', 4987', 4962', 4950', 4938', 4922', 4888', 4880', 4872', 4860', 4854', 4838', 4826', 4816', 4778', 4770', 4760', 4746', 4726', 4713', 4700', 4690' = 25 Holes. Frac w/ 147,386gals 75% 20# linear foam w/ 113,188# of 20/40 Arizona Sand. N2:1,989,900SCF. Start Flowback.

06/17/2010 RIH w/ CBP set @ 450'. RD Flowback & Frac Equip.

07/14/2010 MIRU DWS 24. ND WH. NU BOPE. Test – OK

07/16/2010 Tag CBP set @ 450' & M/O.

07/17/2010 CO & M/O CFP @ 5140'. CO & M/O CFP @ 5680'. Flowback.

07/17/2010 **Started selling MV gas thru GRS.**

07/21/2010 Flow Test MV. CO & M/O CBP @ 6240'. C/O to PBTD @ 8118'. Flowback.

07/21/2010 **Started selling DK gas with MV gas thru GRS.**

07/28/2010 Run Spinner on Dakota.

07/29/2010 RIH w/ 260jts, 2 3/8", 4.7#, L-80 tbg set @ 8015' w/ F-Nipple @ 8013'. ND BOPE. NU WH. RD RR @ 12:00hrs on 7/29/10.