

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No 1004-0135
Expires March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir Use "APPLICATION
TO DRILL" for permit for such proposals

RECEIVED

SUBMIT IN TRIPLICATE

AUG 10 2010

1	Type of Well Oil Well Gas Well <input checked="" type="checkbox"/> Other	Farmington Field Office Bureau of Land Management	5	Lease Designation and Serial No 701-06-0016
2	Name of Operator WILLIAMS PRODUCTION COMPANY		6	If Indian, Allottee or Tribe Name Jicarilla Apache
3	Address and Telephone No PO Box 640 Aztec, NM 87410-0640 (505) 634-4208		7	If Unit or CA, Agreement Designation
4	Location of Well (Footage, Sec, T, R, M, or Survey Description) 1715' FNL & 770' FFL SLC 20 28N 3W		8	Well Name and No JALCO-WPX 28-3 20 #011
			9	API Well No 30-039-30596
			10	Field and Pool, or Exploratory Area BLANCO MV/BASIN MC/BASIN DK
			11	County or Parish, State Rio Arriba, New Mexico

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
<input checked="" type="checkbox"/> Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	<input checked="" type="checkbox"/> Other <u>COMPLETION SUNDRY</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

4/23/2010 - BWWC ran CBL TOC @ 4340'

5/5/2010 - MIRU AWS #471 Pressure test csg @ 1500 psi for 15 mins Test good

5/6/2010 - DO to PBTD @ 8676' Perf DK, 8436' - 8468' with 30, 0 34" holes

5/7/10 - 5/10/10 - Swab test DK

5/11/2010 - P&A DK formation Set 4 5" CIBP @ 8350' Cement on top of plug for new PBPD @ 8309'

5/13/2010 - RD AWS #471

5/23/2010 - Rigless - Perf lwr MC, 7550 - 7738' with 69, 0 34" holes Frac with 13,044# 100 mesh Ottawa sand followed with 44,809# of 30/50 Ottawa sand followed with 93,706# 20/40 Ottawa Set FTPB @ 7520' Perf upper MC, 7290' - 7490', with 72, 0 34" holes Frac with 17,163# 100 mesh Ottawa sand followed with 44,131# of 30/50 Ottawa sand followed with 89,671# 20/40 Ottawa

ACCEPTED FOR RECORD

AUG 13 2010

FARMINGTON FIELD OFFICE
BY SCV

RCVD AUG 16 '10
OIL CONS. DIV.
DIST. 3

14	I hereby certify that the foregoing is true and correct	
Signed	<u>Heather Riley</u>	Title <u>Regulatory Specialist Sr</u> Date <u>8/10/10</u>
(This space for Federal or State office use)		
Approved by		Title _____ Date _____
Conditions of approval, if any		

Title 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

5/24/2010 – 5/30/2010– FB MC gas.

6/2/2010 – MIRU AWS #471.

6/3/2010 – DO BP @ 7520'.

6/4/2010 – FB MC gas.

6/5/2010 – RD AWS #471.

6/6/2010 – 6/17/2010 – FB MC gas.

6/22/2010 – MIRU AWS #471.

6/25/2010 – Set 4 1/2" CompBP @ 6500'. Perf lwr MV, 6235' – 6389', with 44, 0.34" holes.

6/26/2010 – Frac lwr MV with 89,784# 20/40 Ottawa w/SWNT.

7/13/2010 – land well as follows: 197 jts 2 3/8" 4.7# N-80 EUE 8rnd tbg; 1.78 ID F-nipple, 1 jnt 2 3/8" N-80 tbg & half muleshoe. EOT @ 6371'. F-nipple @ 6338. RD AWS #471.

THIS WELL IS FLOWING MV GAS ONLY. WE HAVE FILED FOR COMMINGLE AUTHORIZATION WITH THE OCD AND ARE AWAITING APPROVAL. ONCE COMMINGLE APPROVAL IS GIVEN WE WILL DRILL OUT THE BP AND COMMINGLE THE MV AND MC GAS.