

# BURLINGTON RESOURCES

## PRODUCTION ALLOCATION FORM

Distribution:  
BLM 4 Copies  
Regulatory  
Accounting  
Well File

Revised: March 9, 2006

Status  
PRELIMINARY ☐  
FINAL ☒  
REVISED ☐

Commingle Type  
SURFACE ☐ DOWNHOLE ☒

Type of Completion  
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 6/28/2010

API No. 30-039-30746

DHC No. DHC3288AZ

Lease No. SF-079383

Well Name  
**San Juan 30-6 Unit**

Well No.  
**#98M**

Unit Letter	Section	Township	Range	Footage	County, State
<b>Surf- G</b>	<b>34</b>	<b>T030N</b>	<b>R007W</b>	<b>1725' FNL &amp; 1438' FEL</b>	<b>Rio Arriba,</b>
<b>BH- I</b>	<b>34</b>	<b>T030N</b>	<b>R007W</b>	<b>2464' FSL &amp; 804' FEL</b>	<b>New Mexico</b>

Completion Date	Test Method
<b>06/22/2010</b>	HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
<b>MESAVERDE</b>	<b>2254 MCFD</b>	<b>77%</b>		<b>77%</b>
<b>DAKOTA</b>	<b>658 MCFD</b>	<b>23%</b>		<b>23%</b>
	2912			
				<b>RCVD AUG 12 '10</b>
				<b>OIL CONS. DIV.</b>
				<b>DIST. 3</b>

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY	DATE	TITLE	PHONE
<i>Joe Hurrell</i>	<i>8-11-10</i>	<i>Geo</i>	<i>599-6545</i>
X <i>[Signature]</i>	<i>6/28/10</i>	Engineer	505-599-4076
Bill Akwari			
X <i>Pam Lackey</i>	<i>6/28/10</i>	Engineering Tech.	505-326-9555
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**NMOCD** *AZ*