

# BURLINGTON RESOURCES

## PRODUCTION ALLOCATION FORM

Distribution:  
BLM 4 Copies  
Regulatory  
Accounting  
Well File

Revised: March 9, 2006

Status  
PRELIMINARY ☐  
FINAL ☒  
REVISED ☐

Date: 6/29/2010

API No. 30-039-30809

DHC No. DHC3242AZ

Lease No. SF-079382

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Well Name

San Juan 30-6 Unit

Well No.

#129M

Unit Letter

Surf- J

Section

25

Township

T030N

Range

R007W

Footage

1410' FSL & 1785' FEL

County, State

Rio Arriba,

BH- I

25

T030N

R007W

2381' FSL & 902' FEL

New Mexico

Completion Date

06/01/2010

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

MESAVERDE

GAS

594 MCFD

PERCENT

54%

CONDENSATE

PERCENT

54%

DAKOTA

502 MCFD

46%

1096

RCUD AUG 12'10  
OIL CONS. DIST.  
DIST. 3

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY

DATE

TITLE

PHONE

*Joe Hunt*

8-11-10

GEO

599-6265

X *[Signature]*

6/29/10

Engineer

505-599-4076

Bill Akwari

X *Pam Lackey*

6/29/10

Engineering Tech.

505-326-9555

Pam Lackey

NMOCD