

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

FOR APPROVED

OMB NO 1004-0137

Expires December 31, 1991

5 LEASE DESIGNATION AND SERIAL NO

SF-078835-A

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

7 UNIT AGREEMENT NAME  
San Juan 28-7 Unit

8 FARM OR LEASE NAME, WELL NO

236P

9 API WELL NO

30-039-30849-00C1

10 FIELD AND POOL, OR WILDCAT

Basin Dakota

11 SEC. T, R, M, OR BLOCK AND SURVEY OR AREA

Sec. 6, T27N, R7W

OIL CONS. DIV.  
DIST. 3

RECEIVED

AUG 05 2010

Farmington Field Office  
Bureau of Land Management

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a TYPE OF WELL. OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2 NAME OF OPERATOR

ConocoPhillips Company

3 ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface A (NENE), 868' FNL & 1064' FEL

At top prod. interval reported below G (SWNE), 1585' FNL & 2015' FEL

At total depth G (SWNE), 1577' FNL & 2015' FEL

14 PERMIT NO DATE ISSUED

12 COUNTY OR PARISH

Rio Arriba

13 STATE

New Mexico

15 DATE SPUDDED

04/04/2010

16 DATE T D REACHED

04/11/2010

17 DATE COMPL (Ready to prod)

07/26/2010

18 ELEVATIONS (DF, RKB, RT, BR, ETC)\*

GL 6189' KB 6205'

19 ELEV CASINGHEAD

20 TOTAL DEPTH, MD & TVD

MD 7388' TVD 7159'

21 PLUG, BACK T D, MD & TVD

MD 7382' TVD 7153'

22 IF MULTIPLE COMPL, HOW MANY\*

2

23 INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

yes

24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*

Basin Dakota 7168' - 7346'

25 WAS DIRECTIONAL SURVEY MADE

YES

26 TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL/CBL

27 WAS WELL CORED

No

28 CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" / H-40	32.3#	237'	12 1/4"	Surface, 161sx (206cf-37bbls)	10 bbls
7" / J-55	23#	4304'	8 3/4"	Surface, ST@2209' 590sx(1215cf-216bbls)	61 bbls
4 1/2" / L-80 & J-55	11.6#	7383'	6 1/4"	TOC@2760', 219sx(443cf-79bbls)	

29 LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8", 4.7#, L-80	7282'	

31 PERFORATION RECORD (Interval, size and number)

Dakota w/ .34" diam.  
1SPF @ 7168' - 7274' = 24 Holes  
2SPF @ 7286' - 7346' = 28 Holes

Dakota Total Holes = 52

32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

7168' - 7346'

Acidize w/ 10bbls 15% HCL. Frac w/ 105,588gals SlickWater w/ 40,204# of 20/40 Arizona Sand.

33 PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
N/A	FLOWING	SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL	GAS--MCF	WATER--BBL	GAS-OIL RATIO
07/26/2010	1 hr.	1/2"		0	77 mcf/h	trace	

FLOW TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL	GAS--MCF	WATER--BBL	OIL GRAVITY-API (CORR)
SI - 1198psi	SI - 1091psi		0	1853 mcf/d	2 bwpd	

34 DISPOSITION OF GAS (Solid, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

AUG 06 2010

35 LIST OF ATTACHMENTS

This is going to be a Basin Dakota/Blanco Mesa Verde well being DHC per order # 3295AZ

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

FARMINGTON FIELD OFFICE

BY: [Signature]

SIGNED [Signature]

TITLE

Staff Regulatory Technician

DATE

8/5/2010

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

[Signature]

API # 30-039-30849		San Juan 28-7 Unit 236P			
Ojo Alamo	1856'	1978'	White, cr-gr ss.	Ojo Alamo	1856'
Kirtland	1978'	2337'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1978'
Fruitland	2337'	2773'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2337'
Pictured Cliffs	2773'	2968'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	2773'
Lewis	2968'	3473'	Shale w/siltstone stringers	Lewis	2968'
Huerfanito Bentonite	3473'	3847'	White, waxy chalky bentonite	Huerfanito Bent.	3473'
Chacra	3847'	4501'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	3847'
Mesa Verde	4501'	4647'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	4501'
Menefee	4647'	5084'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4647'
Point Lookout	5084'	5475'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5084'
Mancos	5475'	6304'	Dark gry carb sh.	Mancos	5475'
Gallup	6304'	7053'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	6304'
Greenhorn	7053'	7112'	Highly calc gry sh w/thin lmst.	Greenhorn	7053'
Graneros	7112'	7167'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7112'
Dakota	7167'	7388'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	7167'
Morrison			Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	

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8 FARM OR LEASE NAME, WELL NO

236P

9 API WELL NO.

30-039-30849-0002

10 FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11 SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

RCVD AUG 9 '10  
Sec. 6, T27N, R7W  
OIL CONS. DIV.  
DIST. 3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a TYPE OF WELL.

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

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20. TOTAL DEPTH, MD & TVD

MD 7388' TVD 7159'

21 PLUG, BACK T D, MD & TVD

MD 7382' TVD 7153'

22 IF MULTIPLE COMPL., HOW MANY\*

2

23 INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

yes

24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*

Blanco Mesaverde 4900' - 5474'

25 WAS DIRECTIONAL SURVEY MADE

YES

26 TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL/CBL

27 WAS WELL CORED

No

28 CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" / H-40	32.3#	237'	12 1/4"	Surface, 161sx (206cf-37bbbls)	10 bbbls
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				TOC@2760', 219sx(443cf-79bbbls)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8", 4.7#, L-80	7282'	

30 TUBING RECORD

31 PERFORATION RECORD (Interval, size and number)

Point Lookout w/ .34" diam.  
1SPF @ 4900' - 5474' = 25 Holes

Mesaverde Total Holes = 25

32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

4900' - 5474'

Acidize w/ 10bbbls 15% HCL. Frac w/ 34,188gals 70% SlickWater w/ 101,561# of 20/40 Arizona Sand.  
N2:1,106,300SCF

33 PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
N/A	FLOWING	SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL	GAS--MCF	WATER--BBL	GAS-OIL RATIO
07/21/2010	1 hr.	1/2"		trace	27 mcf/h	trace	

FLOW TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL	GAS--MCF	WATER--BBL
SI - 1198psi	SI - 1091psi		1/2 bopd	637 mcf/d	4 bwpd

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

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Morrison			Interbed grn, brn & red waxy sh & fine to coarse grn ss