

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF078316E
2. Name of Operator BP AMERICA PRODUCTION CO. Contact: CHERRY HLAVA E-Mail: hlavac@bp.com		6. If Indian, Allottee or Tribe Name
3a. Address 200 ENERGY COURT FARMINGTON, NM 87401	3b. Phone No. (include area code) Ph: 281-366-4081	7. If Unit or CA/Agreement, Name and/or No NMNM73203
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 31 T31N R9W SESW 0800FSL 0800FWL 36.85020 N Lat, 107.82413 W Lon		8. Well Name and No. RIDDLE C LS 4
		9. API Well No. 30-045-21271-00-S1
		10. Field and Pool, or Exploratory BLANCO PICTURED CLIFFS
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BLM INSPECTOR JOHN HAGSTROM ON LOCATION FOR ENTIRE JOB

7/26/10 RU; TIH set CIBP @3120'. Attempt to press test csg to 600# - csg would not test.

7/27/10 TIH; set 2nd CIBP @3110'. Press tst csg - test failed. Fluid level @500'. TIH; run CBL 3110' - 288'. TOC @1770'. Press tst cmt lines to 2500#; pmp 5 bbls wtr ahead. Mix & pmp 36 sxs cls G cmt 3110' - 1542'; density 14.60 ppg; Yield 1.1300 cuft/sk. TIH tag cmt @1542'. TIH w/2" gun & perf 554' - 552' @6 SPF; 12 shots total. Circ fluid to surface after 17 bbls. Pmp 42 bbls cmt type 3, 14.6#; lost circ at 18 bbls. never saw returns at surface after losing circ.

7/28/10 TIH tag cmt stringer @554'. Couldn't get gauge ring by stringer. RU cementers. TIH w/CBL; Tag solid cmt @1008'. Run CBL 1008' - surface. Attempt to pressure test csg. Test failed. TIH set

RCVD AUG 9 '10

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #90863 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO., sent to the Farmington Committed to AFMSS for processing by STEVE MASON on 08/05/2010 (10SXM0209SE)	
Name (Printed/Typed) CHERRY HLAVA	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 08/04/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	STEPHEN MASON Title PETROLEUM ENGINEER	Date 08/05/2010
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office Farmington		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCD

Additional data for EC transaction #90863 that would not fit on the form

32. Additional remarks, continued

cement retainer @496'. Mix & pmp 1 bbl cls G cmt 496' - 346'; Yield 1.1300 cuft/sk; Density 14.60 ppg.

7/29/10 TIH w/weight bar. Tag cement @345'. TIH w/2" gun & shoot sqz holes 200' - 202'. 6 SPF. RU; pmp 25 bbls no circulation; tie into backside couldn't pmp into annulus. Wait on orders from BLM - go ahead. RU cementers pmp 3 bbls (15 sxs) cmt 202' - surface; 14.6#. Cut off wellhead; install dryhole marker; RD equipment, MO location.