Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB NO. 1004-0135 pires: November 30, 2000

Expires: Novemb	Эe
 Serial No.	

	s form for proposals to		<i>I 3 "7</i> 3L	INIVINIVIO 12090			
abandoned wel	i. Use form 3160-3 (API	D) for such proposals.	B 2000	6. If Indian, Allottee or	Tribe Name		
SUBMIT IN TRII	PLICATE - Other instruc	<i>X</i> 9	17. If Unit or CA/Agreement, Name and/or No. NMNM78416E				
1. Type of Well		Vez Ciero		8. Well Name and No. SAN JUAN 29-6 U	INIT 227A		
Oil Well Gas Well Oth		() / ()			JINIT 237A		
Name of Operator CONOCOPHILLIPS COMPAN	Contact:	PATSY CLUGSTON PATSY CLUGSTON PATSY CLUGS @ppco.com	ES 55/5/2020	9. API Well No. 30-039-27532-00-X1			
^{3a.} Address PO BOX 2197 WL3 6108 HOUSTON, TX 77252		3b. Phone No. (include area cod Ph: 505.599.3454 Fx: 505-599-3442	le)	10. Field and Pool, or Exploratory BASIN FRUITLAND COAL			
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description	i)		11. County or Parish, and State			
Sec 1 T29N R6W SWSE 1290 36.75093 N Lat, 107.41178 W				RIO ARRIBA COUNTY, NM			
12. CHECK APPE	ROPRIATE BOX(ES) TO) INDICATE NATURE OF	NOTICE, REI	PORT, OR OTHER	R DATA		
TYPE OF SUBMISSION	TPE OF SUBMISSION TYPE OF ACTION						
— Notice of Intent	☐ Acidize	Deepen	☐ Production	on (Start/Resume)	☐ Water Shut-Off		
□ Notice of Intent	Alter Casing	Fracture Treat	Reclamat	ion	☐ Well Integrity		
Subsequent Report ■	Casing Repair	New Construction	Recomple	ete	Other Drilling Operations		
Final Abandonment Notice	Change Plans	☐ Plug and Abandon	Temporar	rily Abandon	Drilling Operations		
_	Convert to Injection	Plug Back	☐ Water Di	sposal			
testing has been completed. Final Aldetermined that the site is ready for f Description of cement job to fithe Ojo Alamo as per NTL-FR Date -1/31/04; Time started - Hole size - 8-3/4"; Casing - 7" Turbo Centralizers -2681', 264 Spring Type Centralizers - 31: Mud Flush - 30 bbls FW w/dyc Stage 1: Lead - 410 sx 190.6 0.25#/sx Cellophane flake, 0.0 sx (23.7 bbl slurry - 133.4 cf) 0.25#/sx Cellophane Flake & 10.25#/sx Cell	inal inspection.) ulfill the requirement for p. A-90-1. 2130 hrs; Time complete, 20#, J-55 ST&C casing 40', 2599', 2557', 2516', 221', 3046', 2964', 2881', 29 in last 10 bbls. bbl slurry - 1070.1 cf) Cla 5 gps Antifoam Agent & 50/50/G/POZ cement w/2	d - 2300 hrs; (new); Set @ 3131'. 477', '799', 2722', 201', 78', 37' ss G cement w/3% Chemic: 0.2% antifoam agent (all pu	nes including al extender, rpose). Tail - 1		and the operator has		
14. I hereby certify that the foregoing is	strue and correct.	27531 verified by the BLM W	ell Information S	System			
Comr	For CONOCOPH	ILLIPS COMPANY, sent to the ssing by ADRIENNE GARCIA	ne Farmington	•			
Name (Printed/Typed) PATSY C	• •	ORIZED REPE	•				
Signature (Electronic S	Submission)	Date 02/03/	/2004				
	THIS SPACE FO	OR FEDERAL OR STATE	OFFICE US	E			
Approved By ACCEPT		NE GARCIA .EUM ENGINE	ER	Date 02/04/2004			
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to condition	uitable title to those rights in th uct operations thereon.	e subject lease Office Farmir					
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a	crime for any person knowingly a	and willfully to mai	ke to any department or	agency of the United		

Additional data for EC transaction #27531 that would not fit on the form

32. Additional remarks, continued

Volume cement circulated - 21 bbls; Displaced w/20 bbls FW & 105 bbls drill mud. Average pressure - 600 psi; Average rate - 2 bpm; Bumped plug w/1500 psi