Form 3160-5 (August 1999)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

Do not use this	NOTICES AND REPO s form for proposals to l. Use form 3160-3 (API	drill or to re-	LLS enter an roposals.	B 2004	NMNM012698 6 If Indian, Allottee or	Tribe Name
SUBMIT IN TRII	Transport to the second	. 6.7 14.9	7: If Unit or CA/Agreen	ment, Name and/or No.		
1. Type of Well	_		100		8/Well Name and No.	
Oil Well Gas Well Oth	(C)	00	SAN JUAN 29-6 U	NIT 237A		
2. Name of Operator CONOCOPHILLIPS COMPANY CONOCOPHILLIPS COMPANY E-Mail: p			Depco.com	55.75 P	9. API Well No. 30-039-27532-00-X1	
3a. Address PO BOX 2197 WL3 6108 HOUSTON, TX 77252	3b. Phone No. (include area code) Ph: 505.599.3454 Fx: 505-599-3442			10. Field and Pool, or Exploratory BASIN FRUITLAND COAL		
4. Location of Well (Footage, Sec., 7	n)	11. County or Parish, and State			nd State	
Sec 1 T29N R6W SWSE 1290FSL 1345FEL 36.75093 N Lat, 107.41178 W Lon					RIO ARRIBA COUNTY, NM	
12. CHECK APPR	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF	NOTICE, R	EPORT, OR OTHER	RDATA
TYPE OF SUBMISSION	ION TYPE OF ACTION					
Notice of Intent	☐ Acidize	□ Deep	Deepen		Production (Start/Resume) Water	
☐ Notice of Intent	Alter Casing	☐ Fract	ure Treat	☐ Reclam	ation	☐ Well Integrity
Subsequent Report     ■	☐ Casing Repair	New Construction Recomplete		olete	Other	
☐ Final Abandonment Notice	☐ Change Plans	□ Plug	Plug and Abandon		arily Abandon	Well Spud
_	Convert to Injection	Plug	□ Plug Back □		ater Disposal	
13. Describe Proposed or Completed Oplif the proposal is to deepen directions. Attach the Bond under which the wo following completion of the involved testing has been completed. Final Aldetermined that the site is ready for form of SPUD REPORT  1/26/04 MIRU Key 49. Spud w/9-5/8", 32.3#, H-40 casing a bbls water w/dye in last 10 bb CaCl2, & .25#/sx Cellophane @ 0140 hrs 1/28/04 w/440 ps NU WH & BOP. PT - OK. Triestack w/FW. PT blind rams, cl 350 psi for 2 minutes and 112	ally or recomplete horizontally, rk will be performed or provide loperations. If the operation recondended horizontally, and the final inspection.)  12-1/4" hole @ 1530 hrs and set @ 235'. RU Schl ls. Pumped 150 sx (31 br. Flake. Released wiper pi. Circ. 34 sx (7 bbls) goded to PT casing, had to rehoke line valve, WH & we	give subsurface lette Bond No. or sults in a multiple led only after all results in the subsurface of	ocations and meas file with BLM/Bl e completion or re equirements, inclu- ed to 245'. Circ ement. Pumpe cf) Class G ce ced w/15.3 bbl surface. RD So lection. Filled	aured and true v. A. Required sucception in a adding reclamation of the control o	of 20 BWOC  BWOC  BOP  BWOC  BOP  BWOC  BWOC	ent markers and zones. filed within 30 days 0-4 shall be filed once
14. I hereby certify that the foregoing is	Electronic Submission #					
Com	For CONOCOPI mitted to AFMSS for proce					
Name (Printed/Typed) PATSY C		Title AUTHORIZED REPRESENTATIVE				
Signature (Electronic S	Submission)		Date 02/03/	2004		-
-,	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE	
Approved By ACCEPTED			ADRIENNE GARCIA TitlePETROLEUM ENGIN		EER	Date 02/04/2004
Conditions of approval, if any, are attached. Approval of this notice does not warrant of certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Farmington			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.