Submit 3 Copies To Appropriate District Office District 1  State of New Me Energy, Minerals and Natu	ral Resources	Form C-103 May 27, 2004 ELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210 <u>District III</u> 1220 South St. Franch Dr., Hobbs, NM 88210  1220 South St. Franch Dr., Hobbs, NM 88210	DIVISION $\frac{30}{5}$	O-045-29002-00  Indicate Type of Lease  STATE  FEE X
000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505  220 S. St. Francis Dr., Santa Fe, NM 7505		State Oil & Gas Lease No. /A
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		Lease Name or Unit Agreement Name isposal
1. Type of Well: Oil Well Gas Well OtherX (Disposal)		Well Number #001
2. Name of Operator Western-Refining Southwest, Inc. – Bloomfeld Refinery		OGRID Number 037218
3. Address of Operator #50 Road 4990 Bloomfield, NM 87413		D. Pool name or Wildcat lanco/Mesa Verde
4. Well Location		
Unit Letter 1: 2442 feet from the South line and 1250 feet from the East line Section 27 Township 29 Range 11 NMPM County San Juan		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
Pit or Below-grade Tank Application  or Closure		
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK PLUG AND ABANDON COMMENCE DRILLING OPNS. PAND A CASING  PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB		☐ ALTERING CASING ☐ ☐ NG OPNS.☐ P AND A ☐
OTHER: Annual Fall-Off Test	OTHER:	
<u> </u>		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
Bloomfield Refinery requests permission to perform the annual Fall-Off Test on the Class I injection well referenced above. The injection buildup period will begin on August 29, 2010. After 24 hours of stable injection the bottom hole pressure memory gauges will be lowered into the well (two memory gauges) and allowed to stabilize for 48 hours. The well will be shut-in for at least 72 hours.		
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/yill be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.		
SIGNATURE (indy Justado TITLE Environmental Coordinator DATE 8/20/2010		
Type or print name Cindy Hurtado E-mail address: cindy hu  For State Use Only	-	Геlephone No. (505)632-4161
APPROVED BY: Carl Chapes TITLE Conditions of Approval (if any):	Eupionmentel	Engine DATE 8/20/20/0 - 14-11 deste deste 14-11-11