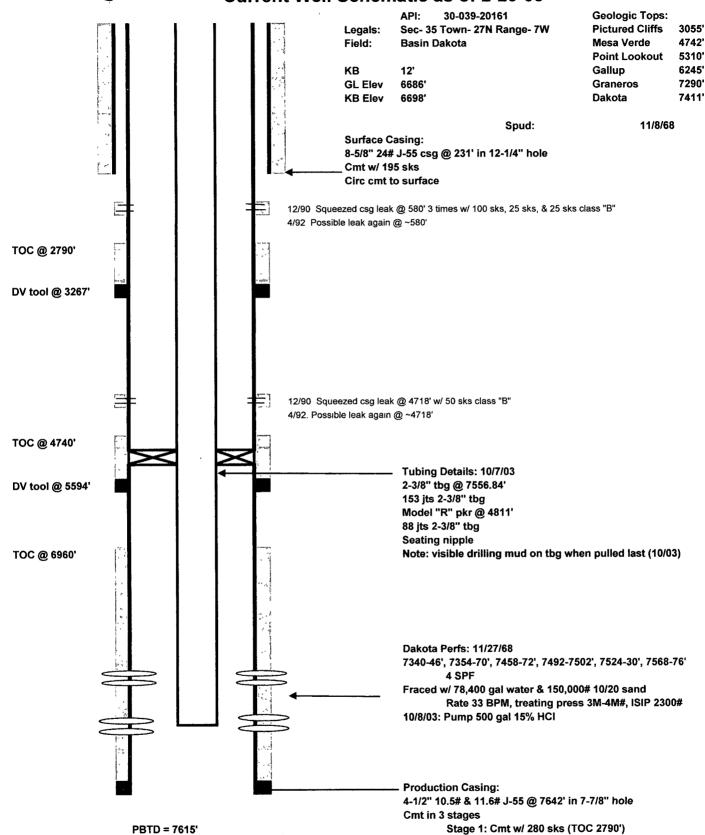
Submit 1 Copy To Appropriate District State of New Mexico Form C-103 Office October 13, 2009 District I Energy, Minerals and Natural Resources WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 District II 30-039-20161 OIL CONSERVATION DIVISION 1301 W. Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease District III 1220 South St. Francis Dr. STATE | FEE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV 1220 S. St. Francis Dr., Santa Fe, NM Federal Lease 080385 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A Rincon Unit DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 8. Well Number 187 1. Type of Well: Oil Well Gas Well Other 2. Name of Operator 9. OGRID Number Chevron Midcontinent, L.P. (Attn: Anthony Zenos) 241333 3. Address of Operator 10. Pool name or Wildcat PO Box 730 Aztec, NM 87410 Basin Dakota / Blanco Mesa Verde 4. Well Location Unit Letter : 740 feet from the south line and 719 feet from the west line Section 35 Township 27N Range 07W **NMPM** County Rio Arriba 11. Elevation (Show whether DR. RKB, RT, GR. etc.) 6686' GL 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ PLUG AND ABANDON П REMEDIAL WORK ALTERING CASING [ **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS.□ P AND A П **PULL OR ALTER CASING** MULTIPLE COMPL П CASING/CEMENT JOB RCVD AUG 18 '10 DOWNHOLE COMMINGLE X OIL CONS. DIV. DIST. 3 OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. This well was drilled as a standard Dakota in 1968. Chevron Midcontinent, L.P. proposes to recomple the well by acidizing the Dakota formation through existing perfs, set a plug, then perf the Mesaverde formation and produce the well as a DHC.On 4/26/2000 Case No 12346/Order No. R-11363 pre-approved DHC for Blanco-Mesaverde (72319) and the Basin-Dakota (71599) pools. Chevron proposes the following procedure: MIRU. Install BOP and test. POOH with 2-3/8" production tubing. P/U & RIH with 3 7/8" bit on 2 3/8" workstring to PBTD @ 7615'. P/U & TIH with 5" packer and set same @ 7300'. Acidize Dakota formation with 3500 gals 15% Fe-HCl acid. P/U & RIH with 5" CBP & set same @ 5600'. R/U wireline unit & RIH with GR/CCL/CBL to log same. P/U & RIH with 4 ½" RBP/packer combo and test casing in preparation for fracture job. Perforate the Point Lookout (Mesaverde) @ 2 spf the following intervals: 5320'-5352' (32'), 5383'-5404' (21'), 5409'-5413' (4'), 5420'-5423' (3'), 5430'-5443' (13'), 5479'-5489' (10'), 5535'-5539' (4'). P/U & RIH to set fracture liners over locations of two prior casing leaks (580' & 4718'). Fracture well with 87,000 lbs 20/40 Premium white sand in 56.932 gals 20 ppg DeltaFrac 140R. P/U & RIH To retrieve fracture liners. P/U & RIH with 3 7/8" bit. Drill out CBP @ 5600' and clean out wellbore to PBTD. P/U & RIH with ~7575' of 2 3/8" 4.7 ppf J-55 production tubing. RDMO workover rig and equipment, and clean location. Spud Date: Rig Release Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. **SIGNATURE** TITLE Regulatory Specialist DATE 16 August 2010 Type or print name Anthony Zenos E-mail address: <u>azenos@chevron.com</u> PHONE: 505 333-1919 For State Use Only Deputy Oil & Gas Inspector, DATE AUG 2 7 2010 District #3 APPROVED BY: TITLE



## Chevron

TD = 7642'

### Rincon 187 Rio Arriba County, New Mexico Current Well Schematic as of 2-20-08



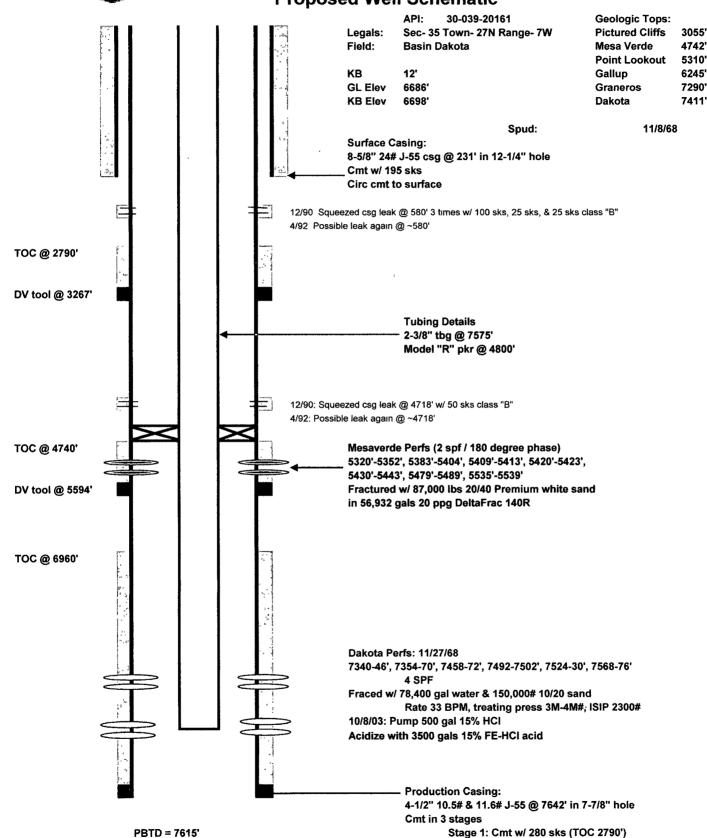
Stage 2: Cmt w/ 165 sks (TOC 5130') Stage 3: Cmt w/ 150 sks (TOC 6960')

# Chevron

TD = 7642'

#### Rincon 187

#### Rio Arriba County, New Mexico Proposed Well Schematic



Stage 2: Cmt w/ 165 sks (TOC 5130')

Stage 3: Cmt w/ 150 sks (TOC 6960')