

In Lieu of
Form 3160
(June 1990)

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT
Farmington Field Office
Bureau of Land Management

AUG 09 2010

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

SUBMIT IN TRIPLICATE		5	Lease Designation and Serial No SF-078888
		6.	If Indian, Allottee or Tribe Name N/A
		7.	If Unit or CA, Agreement Designation Rosa
1	Type of Well Oil Well X Gas Well Other	8.	Well Name and No. Rosa Unit #600
2.	Name of Operator WILLIAMS PRODUCTION COMPANY	9.	API Well No 30-039-29783
3.	Address and Telephone No. PO BOX 640 Aztec, NM 87410-0640 634-4208	10.	Field and Pool, or Exploratory Area Blanco MV/Basin MC/Basin DK
4.	Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface: 2320' FNL & 2600' FWL Sec. 11, T31N, R4W	11.	County or Parish, State Rio Arriba, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
x Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	X Other INTERMEDIATE CASING
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8/4/10- TD- 12 1/4" INTER HOLE @ 4527', 0800 HRS

8/5/10- CIRC & COND, RUN LOGS

8/6/10- RAN 100 JTS, 9 5/8", K-55, 36#, LT&C, CSG SET @ 4513, FC @ 4464'

8/7/10- S/M W/ Howco, press tst to 3000#, 20 Bbl FW spacer, Lead=950sx(462Bbl,2587cuft)
"Extendacem" cmt +5#/sk phenoseal+5% Cal-Seal 60+0 5% D-Air 3000+15.37/wgps
(Yield=2.723,Wt=11.5ppg) Tail = 100sx (21Bbl,118cuft) Prem cmt+1/4#/sk Poly-
E-Flake +0.1% HR-5+5.2/wgps(Yield=T.18,Wt=15.5ppg)Full ret 450Bbl lead, rate to
4/bpm mix tail,lost ret to approx 75%-25% thru rest of lead, tail & 120 Bbl Disp
Lost ret 120 Bbl Disp away Disp W/351 Bbl drlg mud, final press 620#,Bump plug to
1870#,did'nt hold, press to 100# & shut cmt head 4 hrs. Plug dn @ 10.30am, 8/7/10 Run Temp Survey, TOC @ 160'

8/8/10- WOC. RU & Press Test 9.625" Int. Casing to 1500#, good. Test pump & charts used

Called John Coy-BLM, @ 10:40am. 8/7/10, alerted no cmt Surf Int Cmt job. John
Wanted TOC.Called Kelly Roberts, NMOCD, message no cmt surf Int Cmt job, @ 10:47
8/7/10 Call John Coy @ 22.00pm, 8/7/10, Temp Surv has TOC @ 160', John approved, drilling ahead
WILL NOT TEST BOP DUE TO NO SEAL BEING BROKE

ACCEPTED FOR RECORD

AUG 11 2010

FARMINGTON FIELD OFFICE
BY SCV

RCVD AUG 12 '10

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed Larry Higgins Title Permit Supervisor Date 8/9/10
Larry Higgins

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any

NMOCD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.