

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

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FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

Farmington Field Office  
Bureau of Land Management

5. Lease Designation and Serial No.

NMSF-078766 078767

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation  
Rosa Unit

1. Type of Well  
Oil Well Gas Well ☒ Other

8. Well Name and No.  
Rosa Unit 149C

2. Name of Operator  
WILLIAMS PRODUCTION COMPANY

9. API Well No.  
30-039-30723

3. Address and Telephone No  
PO Box 640 Aztec, NM 87410-0640 (505) 634-4208

10. Field and Pool, or Exploratory Area  
BLANCO MV/BASIN DK/BASIN MC

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
SHL: 1910 FNL & 2225 FWL SEC 12 31N 6W  
BHL: 1208 FNL & 1534 FEL

11. County or Parish, State  
Rio Arriba, New Mexico

CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent  
☒ Subsequent Report  
Final Abandonment

Abandonment  
Recompletion  
Plugging Back  
Casing Repair  
Altering Casing  
☒ Other REALLOCATION

Change of Plans  
New Construction  
Non-Routine Fracturing  
Water Shut-Off  
Conversion to Injection  
Dispose Water  
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Williams E&P has run Protechnic's Completion profiler tool for allocation purposes on the Rosa Unit #149C. Based on the results obtained, Williams proposes the following allocation:

Mesaverde	80%	374	Mcf/d
Mancos	8%	38	Mcf/d
Dakota	12%	52	Mcf/d
<b>Total</b>	<b>100%</b>	<b>464</b>	<b>Mcf/d</b>

RCVD AUG 12 '10  
OIL CONS. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed Larry Higgins  
Larry Higgins

Title Drilling Supr Date 8/9/10

(This space for Federal or State office use)

Approved by Joe Hewitt

Title Geo

Date 8-10-10

Conditions of approval, if any: