

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

RECEIVED

AUG 04 2010

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO ENERGY INC.

3a. Address

382 CR 3100 AZTEC, NM 87410

Farmington Field Office
Bureau of Land Management

3b. Phone No. (include area code)

505-333-3176

4. Location of Well (Footage, Sec., T, R, M, or Survey Description)

1560' FSL & 1570' FEL NWSE SEC.06 (J) -T27N-R11W N.M.P.M.

5. Lease Serial No.

NMSF-078895

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No

MUDGE A #5R

9. API Well No.

30-045-31983

10. Field and Pool, or Exploratory Area

basin FRUITLAND COAL

11. County or Parish, State

SAN JUAN

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. has temporarily abandoned this well per the attached morning report.

Please also see the attached MIT charts. Well to be plugged by 8/1/11

RCVD AUG 9 '10

OIL CONS. DIV.

DIST. 3

**NMOC D T/A EXPIRES 8/2/2015 - FEDERAL EXPIRATION MAY VARY -
CONTACT NM BLK FOR FEDERAL EXPIRATION**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

TEENA M. WHITING

Title **REGULATORY COMPLIANCE TECHNICIAN**

Signature

Date **8/3/2010**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Date

AUG 06 2010

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC D

Mudge A 05R

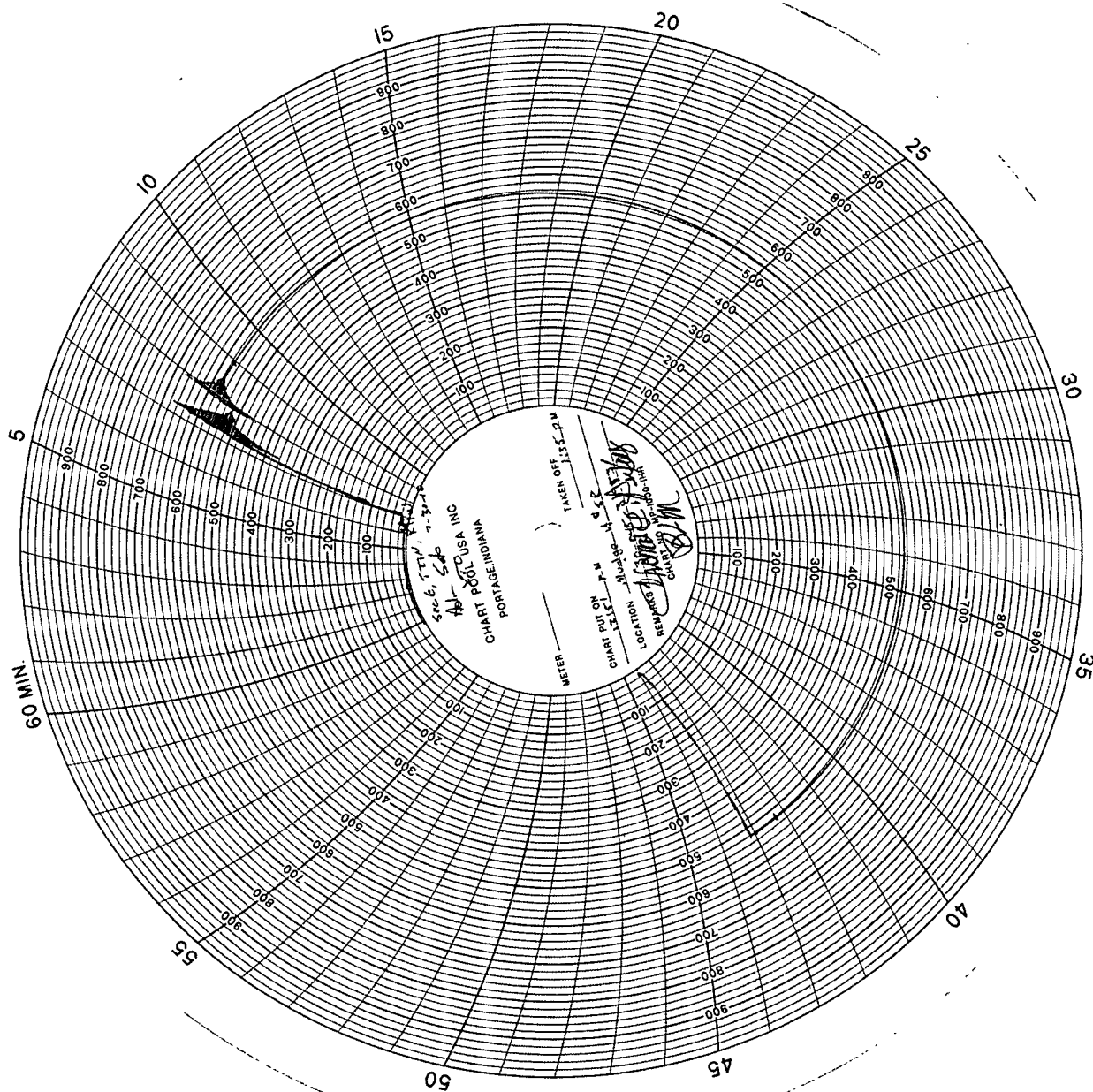
7/29/2010 SITP 32 psig. SICP 32 psig. Bd well. MIRU rig. Unhung rods. Found rods stk. Wrkd rods free. TOH 1-1/4" x 11' PR w/8' lnr, 2 - 3/4" rod subs (4', 8'), 74 - 3/4" rods & 2" x 1-1/4" x 10' RHAC pmp w/1" x 1' strnr nip (no SN). Found rod strng w/lt sc. ND WH. NU BOP. SWI. SDFN.

7/30/2010

SITP 32 psig. SICP 32 psig. Bd well. TIH 3 jts 2-3/8" tbg & 2-3/8" x 10' tbg sub. No tg. EOT @ 1,990'. FC perfs fr/1,790' - 1,810'. TOH & LD 2-3/8" x 10' tbg sub & 3 jts 2-3/8" tbg. TOH 59 jts 2-3/8" tbg, SN, 2-3/8" x 4' perf sub & 2-3/8" x 20' OEMA. Found tbg OD w/med sc fr/jt #38 @ 1,135' thru jt #59 @ 1,860' & HIT in jt #56 @ 1,760' (rod wear). TIH 5-1/2" csg scr, xo, SN, SV & 59 jts 2-3/8" tbg. No ti spots. Ld & PT tbg to 1,500 psig w/5 BLW. Tstd OK. RIH & fish SV w/sd ln. TOH 59 jts 2-3/8" tbg & BHA. Contacted Kelly Roberts w/NMOCD & BLM cmt ln @ 02:00 p.m. 07/28/10 & advised that TA procedures were commencing. TIH 5-1/2" CICR, setting to tl, 56 jts 2-3/8" tbg. Set CICR @ 1,750'. TOH & LD 1 jt 2-3/8" tbg. Ld TCA w/41 bbls pkr fld. PT 5-1/2" csg to 580 psig for 35 min w/psig chart. Psig dropd fr/580 - 520 in 35 min. Larry Pixley w/BLM on loc to witness tst. Tstd OK per BLM. TOH & LD 57 jts 2-3/8" tbg & BHA. SWI. SDFWE. 46 BLWTR.

8/2/2010

SICP 0 psig w/CICR. Ld & PT 4-1/2" csg to 600 psig for 30 min w/psig chart. Tstd OK per NMOCD. ND BOP. NU WH. SWI. RDMO rig. 08/02/10.



60 MIN.

15

10

5

20

25

30

35

40

45

50

55

CHART POOL USA INC.
PORTAGE, INDIANA

METER

CHART PUT ON
7:53 AM

TAKEN OFF
8:12 AM

LOCATION - Bridge A SR

REMARKS - 32-055 2163

XTC 41-1

09:55:30 AP 1000-HR

TEST ACCEPTABLE
FOR NARCH

CR 8-2-10

RCUT AUG 2 10

OL CONS. DIV

DIST 3

Scale, 1:100,000