

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**RECEIVED****AUG 09 2010**

## Sundry Notices and Reports on Wells

Farmington Field Office  
Bureau of Land Management

1. Type of Well  
GAS

5. Lease Number  
SF-078998  
6. If Indian, All. or  
Tribe Name

2. Name of Operator

7. Unit Agreement Name  
San Juan 32-7 Unit

**ConocoPhillips**

3. Address & Phone No. of Operator

8. Well Name & Number  
San Juan 32-7 Unit 17B

PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. API Well No.

30-045-35131

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit A (NENE), 833' FNL & 857' FEL, Section 17, T31N, R7W, NMPM  
Bottomhole: Unit B (NWNE), 710' FNL & 1919' FEL, Section 17, T31N, R7W, NMPM

10. Field and Pool  
Blanco MV / Basin DK

11. County and State  
San Juan, NM

**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA****Type of Submission****Type of Action**

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Other —	<input type="checkbox"/> Vent approval
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction		
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing		
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off		
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection		

**RCVD AUG 12 '10  
OIL CONS. DIV.  
DIST. 3**

**13. Describe Proposed or Completed Operations**

After setting 7" at 3680' we continued drilling 6 1/4" production section. August 7, while air (nitrogen) drilling we drilled into fractures in the Gallup fm 7545' (MD), we had a gas increase and stopped drilling. As per well control procedure we have diverted flow down the blooie line and are venting gas.

Initially vent was approximately 25 mmcf/day on Saturday 8/7/10 @ 7:00 pm with the current total estimated volume vented at approx. 40mmcf/d. In order to complete the well as a MV/DK well it will be necessary to lower the surface pressure adequately to allow safe drilling operations to resume. Please allow us to vent until the surface pressure and gas rate decreases significantly to allow us to resume safe drilling operations. Contingency plans are in place to provide safe venting operations.

— Contact this office when operations resume  
provide total flowed volume

14. I hereby certify that the foregoing is true and correct.

Approved pursuant to  
NTL4A, Part III A & C

Signed Patsy Clugston Title Sr. Regulatory Specialist Date 8/9/10

(This space for Federal or State Office use)

APPROVED BY [Signature] Title Petr. Eng. Date 8/10/10

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

**NMOCD**