

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**RECEIVED****AUG 09 2010****Sundry Notices and Reports on Wells**

1. **Type of Well**  
GAS

2. **Name of Operator**  
**CONOCOPHILLIPS COMPANY**

3. **Address & Phone No. of Operator**

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**

Surf: Unit B (NWNE), 1120' FNL & 1740' FEL, Section 28, T27N, R7W, NMPM

Farmington Field Office  
Bureau of Land Management

5. **Lease Number**  
NMSF - 078640

6. **If Indian, All. or  
Tribe Name**

7. **Unit Agreement Name**  
San Juan 28-7 Unit

8. **Well Name & Number**  
San Juan 28-7 Unit 217

9. **API Well No.**

30-039-20972

10. **Field and Pool**

11. **Charca/Mesaverde  
County and State**  
Rio Arriba Co., NM

**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA****Type of Submission****Type of Action**☒ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other - TA well bore☐ Subsequent Report☐ Recompletion☐ New Construction**RCVD AUG 12 '10**☐ Final Abandonment☐ Plugging☐ Non-Routine Fracturing**OIL CONS. DIV.**☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection**DIST. 3****13. Describe Proposed or Completed Operations**

ConocoPhillips wishes to TA the subject well. Potential for recompletion in the FC at a later date per attached procedure and Well bore schematic.

*TA approved until 8/1/11*

**14. I hereby certify that the foregoing is true and correct.**

Signed Jamie Goodwin Jamie Goodwin Title Regulatory Technician Date 8/9/10

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason Title \_\_\_\_\_

Date AUG 10 2010

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

**NMOC**

## ConocoPhillips

### SAN JUAN 28-7 UNIT 217

#### Expense - TA

Lat 36° 32' 53.801" N

Long 107° 34' 37.812" W

#### PROCEDURE

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.
2. MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview.
3. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with 2% KCl, if necessary.
4. ND wellhead and NU BOPE. PU and remove tubing hanger. TOOH with tubing (details below).

Number	Description
1	2-3/8" tubing (31')
3	2-3/8" Pup joint ( 8' , 8' , 8' )
165	2-3/8" tubing Joints
1	2-3/8" F nipple (ID 1.78")
1	Mule Shoe

Use Tuboscope Unit to inspect tubing and record findings in Wellview. Make note of corrosion or scale. LD and replace any bad joints. If needed, contact Rig Superintendent or engineer for acid, volume, concentration, and displacement volume.

5. PU and TIH with CIBP and packer for 4-1/2", 10.5 and 10.6 # casing on 2-3/8" tubing . Set CIBP @ 5115' (50' above top MV perf). Pull uphole to 5083' and set packer. Test CIBP 500 psi 10 min. Unseat packer and load hole with packer fluid. Test casing from CIBP to surface to 560 psi for 30 min and record on a 2 hour chart. TOOH and LD packer and tubing. Note: CIBP must be 50' above top MV perf. Notify NMOCD 24 hours before conducting MIT.

6. ND BOP, NU Wellhead. Notify MSO that operation is complete. RDMO.

# Current Schematic - Revised

ConocoPhillips

Well Name: SAN JUAN 28-7 UNIT #217

API / UMI	Surface Legal Location	Field Name	License No	State/Province	Well Configuration Type	Edit
3003920972	NMPM-27N-07W-28-B	CH/DK COM		NEW MEXICO	Vertical	
Ground Elevation (ft)	Original KBRT Elevation (ft)	KB-0 Ground Distance (ft)	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)		
6,534.00	6,544.00	10.00	10.00	10.00		

Well Config: Vertical - Main Hole: 6/30/2010 6:36:13 AM

