UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED

AUG 09 2010

Bureau of Land Management 5. Lease Number NMSF - 078640 1. Type of Well GAS Tribe Name	*****	Sundry Notices and Reports on Wells	Farr	mington Field Office
1. Type of Well GAS 6. If Indian, All. or Tribe Name 2. Name of Operator CONOCOPHILLIPS COMPANY 3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 9. API Well No. 30-039-20972 4. Location of Well, Footage, Sec., T, R, M Surf: Unit B (NWNE), 1120' FNL & 1740' FEL, Section 28, T27N, R7W, NMPM Surf: Unit B (NWNE), 1120' FNL & 1740' FEL, Section 28, T27N, R7W, NMPM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action Non-Routen Fracturing Non-Routen Fracturing Plugging Casing Repair Water Shut off Casing Repair Water Shut off Conversion to Injection DIST, 3 13. Describe Proposed or Completed Operations ConocoPhillips wishes to TA the subject well. Potential for recompletion in the FC at a later date per attached procedure and Well bore schematic. TA - spread ward 8/1/n 14. I hereby certify that the foregoing is true and correct. Signed The spread ward 8/1/n All 1 thereby certify that the foregoing is true and correct. Signed All 1 to 2010 CONDITION OF APPROVAL, if any: All 6 1 c 2010 All 6 1 c 2010 CONDITION OF APPROVAL, if any: Title CONDITION OF APPROVAL, if any:				
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ConocoPhillips

SAN JUAN 28-7 UNIT 217 Expense - TA

Lat 36° 32' 53.801" N

Long 107° 34' 37.812" W

PROCEDURE

- 1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.
- 2. MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview.
- 3. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with 2% KCl, if necessary.
- 4. ND wellhead and NU BOPE. PU and remove tubing hanger. TOOH with tubing (details below).

Number_	Description
1	2-3/8" tubing (31')
3	2-3/8" Pup joint (8' , 8' , 8')
165	2-3/8" tubing Joints
1	2-3/8" F nipple (ID 1.78")
1	Mule Shoe

Use Tuboscope Unit to inspect tubing and record findings in Wellview. Make note of corrosion or scale. LD and replace any bad joints. If needed, contact Rig Superintendent or engineer for acid, volume, concentration, and displacement volume.

- 5. PU and TIH with CIBP and packer for 4-1/2", 10.5 and 10.6 # casing on 2-3/8" tubing . Set CIBP @ 5115' (50' above top MV perf). Pull uphole to 5083' and set packer. Test CIBP 500 psi 10 min. Unseat packer and load hole with packer fluid. Test casing from CIBP to surface to 560 psi for 30 min and record on a 2 hour chart. TOOH and LD packer and tubing. Note: CIBP must be 50' above top MV perf. Notify NMOCD 24 hours before conducting MIT.
- 6. ND BOP, NU Wellhead. Notify MSO that operation is cimplete. RDMO.

