

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

RECEIVED

SUBMIT IN TRIPLICATE - Other instructions on page 2

AUG 13 2010

Farmington Field Office
Bureau of Land Management1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO ENERGY INC.

3a. Address

382 CR 3100 AZTEC, NM 87410

3b. Phone No. (include area code)

505-333-3176

4. Location of Well (Footage, Sec, T, R, M, or Survey Description)

800' FSL & 1840' FEL SWSE SEC.3 (O) -T25N-R11W N.M.P.M.

5. Lease Serial No.

NOOC-14-20-3597

6. If Indian, Allottee or Tribe Name

NAVAJO LAND

7. If Unit or CA/Agreement, Name and/or No.

NMNM-75913

8. Well Name and No.

CANYON #5

9. API Well No.

30-045-21315

10. Field and Pool, or Exploratory Area

BASIN DAKOTA

11. County or Parish, State

SAN JUAN

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>VERBAL</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>CASING LEAK REPAIR</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc., has received verbal approval on 8/12/2010 from Charlie Perrin w/OCD @ 11:20 a.m. and Wayne Townsend w/BLM @ 11:11 a.m. to perform the following:

Squeeze casing leaks from 3,497'-3,662'. We will spot an 18 sx plug over the interval and pressure up on the plug. Max pressure of 2,000#.

Brandon Powell w/OCD also gave C144 CLEZ approval 8/5/2010 @ 3:56 p.m.

Please see the attached verbal worksheet.

RCVD AUG 24 '10

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

TEENA M. WHITING

Title REGULATORY COMPLIANCE TECHNICIAN

Signature

Teena M. Whiting

Date 8/12/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Original Signed: Stephen Mason

Title

Date

AUG 16 2010

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

XTO
Verbal Approval Form

Well Name	Well #	API #	County/State	XTO Employee Requesting Verbal Approval
Canyon	5	30-045-21315	San Juan/NM	Derick Lucas
Detailed Description of Proposed Action Requiring Verbal Approval				
Casing leaks from 3,497'-3,662' . We will spot an 18 sx plug over the interval and pressure up on the plug. Max pressure of 2,000#.				
Name of Agency	Verbal Approval Given By	Date/Time of Verbal Approval	COA's	
OCD	Charlie Perin	8/12/10 - 11:20 am		
BLM	Wayne Townsend	8/12/10 - 11:11 am		
Is Pit Permit C144-CLEZ Required? (NM only)	Verbal Pit Approval Given By	Date/Time of Pit Verbal Approval	COA's	
Yes	Brandon Powell	8/5/10 - 3:56 pm		