

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

2003 OCT 20

PM 12:18

Lease Designation and Serial No.
SF-078766

070 Farmington, NM

If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2175' FSL & 735' FWL, NW/4 SW/4 SEC 16-31N-6W

7. If Unit or CA, Agreement Designation
ROSA UNIT

8. Well Name and No.
ROSA UNIT #341

9. API Well No.
30-045-30200

10. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL

11. County or Parish, State
SAN JUAN, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
☒ Subsequent Report
Final Abandonment

TYPE OF ACTION

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
☒ Other CLEAN-OUT

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

04-18-2003 MIRU. SD for weekend.

04-21-2003 RU rig, pump & pit. Lay 2 lines to blow tank, blow well down. NDWH, NU BOP's, unseat donut. RU air, CO 1' of fill. POOH, LD w/ 109 jts of 2-7/8" tbg. Holes in jt # 24, 25 & 31, bad corrosion on all pins. RU to flow, put well on line for night

04-29-2003 RU 2 lines to blow tank, blow well down. Tally in w/ 105 jts 3.5", 9.3# J-55 8rd EUE tbg, work thru TOL @ 3288' on jt #102. PU & set 7" compression pkr @ 30', back off top jt, LD same. ND BOP's, ND tbg head w/ 3" LPO's, NU BOP's, RU 2 lines to blow tank, pressure test tbg head to 2000 psi & held solid. PU jt of 3.5", screw into pkr, release pkr & let equalize, POOH wiper & LD same. Continue in w/ tbg, tag PBTD @ 3558', land tbg in hanger @ 3527' as follows: notch collar on bottom, 1 jt tbg, 2.785 SN & 109 jts tbg, (110 jts total). ND BOP's, NUWH, pressure test WH to 3000 psi & held. Attempt to pump out plug, went to 1600 psi w/ air & 2300 psi w/ prod wtr, would not pump off, recover load wtr. RU lubricator & sinker bars, RIH to SN, pressure tbg to 1300 psi & tag PO plug numerous times w/ no luck, RD lubricator & sinker bars. NDWH, NU BOP's, RU rig floor. RU to flow well overnight, put well on line.

04-23-2003 RU 2 lines to blow tank, blow well down. TOOH w/ production tbg, 4' of rust on top of plug, CO & knock plug out. TIH w/ 3.5" production tbg minus the notch collar, land in hanger @ 3527' w/ 110 jts total. RD rig & equipment, release rig @ 1400 hrs.

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross

Title Production Analyst

Date April 23, 2003

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

ACCEPTED FOR RECORD

FEB 10 2004

FARMINGTON FIELD OFFICE
BY 18/ Matt Halbert