

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM013657
2. Name of Operator BURLINGTON RESOURCES O&G CO LP		6. If Indian, Allottee or Tribe Name
3a. Address PO BOX 4289 FARMINGTON, NM 87499		7. If Unit or CA/Agreement, Name and/or No. NMNM78412C
3b. Phone No. (include area code) Ph: 505.599.4068 Fx: 505.326.9880		8. Well Name and No. SJ 28-6 153
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 25 T28N R6W NWSW 1840FSL 0925FWL 36.63007 N Lat, 107.42381 W Lon		9. API Well No. 30-039-20375-00-C1
		10. Field and Pool, or Exploratory BASIN DAKOTA BLANCO MESAVERDE
		11. County or Parish, and State RIO ARRIBA COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

12-5-03 MIRU. SDON.

12-6-03 ND WH. NU BOP. PT BOP. TOOH w/244 jts 1 1/2" tbg. TIH w/CIBP, set @ 6114'. Load hole w/2% KCl wtr. PT csg to 2000 psi/10 min, OK. TOOH. TIH, ran CBL-CCL-GR @ 3300-6100' w/500 psi, TOC @ 3510'. TOOH. SD for Sunday.

12-8-03 ND csg head. Weld on 4 1/2" csg stub. NU WH. PT csg to 3000 psi/10 min, OK. RD. Rig released.

12-18-03 TIH, perf Point Lookout w/1 SPF @ 5597, 5599, 5636, 5642, 5657, 5662, 5670, 5673, 5686, 5698, 5708, 5712, 5720, 5741, 5764, 5776, 5794, 5801, 5857, 5876, 5895, 5919, 5933, 5984, 6011, 6025' w/26 0.32" diameter holes total. Frac w/1322 bbl slk wtr, 1,558,700 SCF N2, 61,000# 20/40 sd. TOOH. TIH w/CIBP, set @ 5570'. TOOH. Pump 10 bbl acid across Cliff House. TIH. Perf Cliff House/Menefee w/1 SPF @ 5150, 5157, 5159, 5174, 5181, 5203, 5227, 5242, 5262, 5264, 5283, 5292, 5294, 5296, 5313, 5331, 5336, 5372, 5427, 5440, 5461, 5466, 5480, 5510, 5513, 5523, 5525, 5527,

*PLEASE SUBMIT DHC Allocation METHODOLOGY.*

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #27007 verified by the BLM Well Information System  
For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington  
Committed to AFMSS for processing by MATTHEW HALBERT on 02/06/2004 (03SXM0661SE)**

Name (Printed/Typed) TAMMY WIMSATT	Title REGULATORY SPECIALIST
Signature (Electronic Submission)	Date 01/21/2004

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <b>ACCEPTED</b>	MATTHEW HALBERT Title PETROLEUM ENGINEER	Date 02/06/2004
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington <b>NMOC</b>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

## Additional data for EC transaction #27007 that would not fit on the form

### 32. Additional remarks, continued

5539, 5545' w/30 0.32" diameter holes total. Frac Cliff House/Menefee w/1092 bbl slk wtr, 1,261,000 SCF N2, 51,500# 20/40 sd. TOOH. TIH w/CIBP, set @ 5000'. TOOH. Perf Lewis w/1 SPF @ 4110, 4142, 4237, 4270, 4283, 4333, 4444, 4449, 4451, 4473, 4482, 4491, 4534, 4607, 4618, 4623, 4630, 4674, 4677, 4680, 4710, 4740, 4754, 4766, 4810, 4854' w/26 0.32" diameter holes total. Frac Lewis w/564 bbl 20# linear gel, 1,504,800 SCF N2, 34,000# 20/40 sd. CO after frac.

12-19/21-03 Blow well & CO. RD.

1-9-04 MIRU. ND WH. NU BOP. PT BOP. TIH w/3 7/8" mill. TOOH w/mill. TIH, set CIBP @ 4000'. ND BOP & WH. Cut off csg stub. Change out secondary seal. NU WH. PT secondary seal to 2500 psi, OK. NU BOP. SD for weekend.

1-12-04 TIH w/mill to top of CIBP @ 4000'. Establish circ. Mill out CIBP @ 4000'. TIH, mill out CIBP @ 5000'. Circ hole clean.

1-13-04 Establish circ. Mill out CIBP @ 5570'. TIH, circ hole clean. Mill out CIBP @ 6100'. Circ hole clean to PBTD @ 7957'. TOOH w/mill. Blow well & CO.

1-14-04 Blow well & CO. TIH w/252 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 7885'. (SN @ 7883'). ND BOP. NU WH. RD. Rig released.

Well will produce as a Mesaverde/Dakota commingle under DHC-1182az.