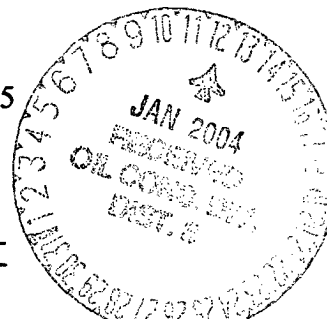


District I - (505) 393-6161
1625 N. French Dr, Hobbs, NM 88240
District II - (505) 748-1283
1301 W. Grand Avenue, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV - (505) 476-3440
1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy Minerals and Natural Resources Department

Form C-140
Revised 06/99

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440



SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE

APPLICATION FOR
WELL WORKOVER PROJECT

I. **Operator and Well**

Operator name & address BP America Production Company P.O. Box 3092 Attn: Mary Corley Houston, TX 77253						OGRID Number 000778		
Contact Party Mary Corley						Phone 281-366-4491		
Property Name Hughes B				Well Number 8		API Number 30-045-07860		
UL/	Section	Township	Range	Feet From The	North/South Line	Feet From The	East/West Line	County
E 1/4	29	29N	08W	1550	North	990	West	San Juan

II. **Workover**

Date Workover Commenced: 02/21/2003	Previous Producing Pool(s) (Prior to Workover): Blanco Mesaverde
Date Workover Completed: 03/18/2003	

III. Attach a description of the Workover Procedures performed to increase production.

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

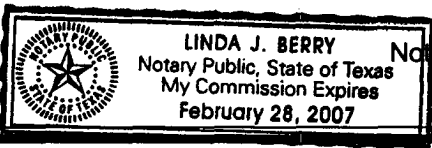
V. **AFFIDAVIT:**

State of Texas)
) ss.
County of Harris)
Mary Corley, being first duly sworn, upon oath states:

1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Mary Corley Title Senior Regulatory Analyst Date January 7, 2004

SUBSCRIBED AND SWORN TO before me this 7 day of January, 2004.

My Commission expires  Linda J. Berry Notary Public

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. **CERTIFICATION OF APPROVAL:**

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on

3/18/03

Signature District Supervisor <u>S.S.</u>	OCD District <u>3</u>	Date <u>2/11/04</u>
--	--------------------------	------------------------

VII. **DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
SF - 013560-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
HUGHES B 89. API Well No.
30-045-0786010. Field and Pool, or Exploratory
BLANCO MESAVERDE11. County or Parish, and State
SAN JUAN COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
BP AMERICA PRODUCTION COMPANYContact: MARY CORLEY
E-Mail: corleyml@bp.com3a. Address
P.O. BOX 3092
HOUSTON, TX 772533b. Phone No. (include area code)
Ph: 281.366.4491
Fx: 281.366.0700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 29 T29N R8W SENE 1550FNL 990FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

02/21/2003 MIRUSU. Check & record pressures. Blow down well. NDWH. NU BOPs. Test BOPs to 500 psi. RU & TOH w/2-3/8" production TBG. TIH w/bit & scraper to 5225'. RIH w/4-1/2" CIBP & set @ 5200'. Load hole w/2% Kcl WTR Test CSG to 500 psi. Test Ok. TOH w/CIBP. RU & ran GR log. RU & RIH w/4-1/2" CIBP & set @ 5200'. Perforate Menefee formation w/2 JSPF, .470 inch diameter, 16 Shots / 32 holes: 4903', 4910', 4918', 4924', 4937', 4976', 4982', 4986', 4996', 5028', 5062', 5066', 5072', 5098', 5102', 5109'. RU, RIH w/PKR & set @ 4798'. Frac w/82,100# 16/30 Brady Sand, 70 Quality Foam & N2. RU & flow back thru 3/4" choke 34 hrs. Upsized choke to 1/2" & flowed back 24 hrs. Upsized to 3/4" choke & flowed back 24 hrs. TIH & taged fill @ 5145'. Circ hole clean to CIBP. Mill out CIBP. Circ hole clean to PBTD @ 5419'. PU above perfs & flowed back well thru 3/4" choke for 12 hrs. TIH & found 0 fill. PU above perfs & flow back for 12 hrs. TIH w/2-3/8" production TBG & land @ 5275'. ND BOPs. NUWH. Test well for air.
03/18/2003 RDMOSU. Return well to production.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #19785 verified by the BLM Well Information System
For BP AMERICA PRODUCTION COMPANY, sent to the Farmington**

Name (Printed/Typed) MARY CORLEY

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 03/20/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

3/27/03

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

HUGHES B **8** **API: 30-045-07860**
BP AMERICA PRODUCTION COMPANY
T29N R08W Sec. 29 San Juan County

Year: 2002

BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)
January	57	2920	0
February	28	2206	0
March	24	2377	0
April	20	2347	50
May	43	2564	0
June	4	1598	0
July	19	2457	0
August	16	2103	0
September	20	1807	0
October	29	2293	0
November	14	2252	0
December	42	2300	0

Year: 2003

BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)
January	33	1888	80
February	11	938	40
March	0	3219	0
April	1	7116	30
May	2	6544	60
June	29	4588	0
July	6	4177	0

