

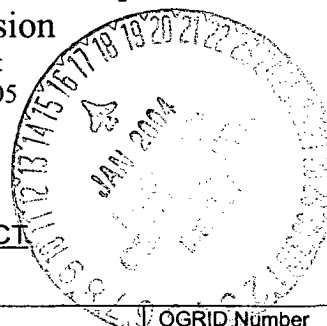
District I - (505) 393-6161
1625 N. French Dr
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Revised 06/99

SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE

APPLICATION FOR
WELL WORKOVER PROJECT



I. Operator and Well

Operator name & address XTO ENERGY INC. 2700 FARMINGTON AVE, SUITE K-1 FARMINGTON, NM 87401						OGRID Number 167067		
Contact Party DARRIN STEED, REGULATORY SUPERVISOR						Phone (505) 324-1090		
Property Name VALDEZ A				Well Number 1		API Number 30-045-08003		
UL I	Section 24	Township 29N	Range 11W	Feet From The 1850	North/South Line SOUTH	Feet From The 990	East/West Line EAST	County SAN JUAN

II. COMPRESSOR INSTALLATION

Date Workover Commenced: 2/18/03	Previous Producing Pool(s) (Prior to Workover): BASIN DAKOTA
Date Workover Completed: 2/21/03	

III. Attach a description of the Workover Procedures performed to increase production.

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT:

State of NEW MEXICO)

) ss.

County of SAN JUAN)

DARRIN STEED, being first duly sworn, upon oath states:

1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Darrin Steed Title REGULATORY SUPERVISOR Date 1/9/04

SUBSCRIBED AND SWORN TO before me this 12TH day of JANUARY, 2004.

My Commission Expires 9-1-04

Notary Public Wally C. Perkins

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 2/21/03.

Signature District Supervisor <u>353</u>	OCD District <u>3</u>	Date <u>2/10/04</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

XTO ENERGY INC.
VALDEZ A #1
Objective: Compressor Install

2/18/03: Built comp pad & set new WH recip comp (330, 2 stg). Dug pit & inst wooden cellar. Set used 21 bbl, steel, cone top pit tnk fr/the Saiz Gas Com B# 1. Built & inst 2" S40 T&C pipe suc & disch manifolds. SDFN.

2/19/03: Inst & conn 2" S40 T&C pipe suc line fr/HLP sep low press side to comp suc & fr/comp disch to HLP sep high press sep as trap sep. Inst 2" S40 T&C pipe comp by-pass w/mtr vlv, comp scrubber dump line to pit tnk & circ line fr/comp disch to WH manifold w/auto mtr vlv. SDFN.

2/20/03: Inst new 4-sided (8 -12' x 8' bottom panels & 8- 4' x 12' top panels) sound walls w/45° top kicker, 2 - 6' x 8' swing doors w/2 - 4' x 6' top panels above doors & 2 - 3.5' x 2.5' baffled vents. Ditched in auto cables fr/RTU to to comp, sep & WH. Inst & conn comp suc/disch press xmtrs, run status/kill switches, by-pass vlv, circ vlv, & WH press xmtrs. Function test RTU. SDFN.

2/21/03: SITP 205 psig, SICP 219 psig. Std new WH recip comp (330, 2 stg) @ 11:30 a.m., 2/21/03.

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PTTC
PRRC
IM-TECH
IMBGM
 NYMEX LS Crude \$33.62
 Navajo WTXI \$30.25
 Henry Hub \$6.88

Updated 1/8/2004

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View Data

In Internet Explorer, right click and select "Save Target As..."
 In Netscape, right click and select "Save Link As..."

Download: [HTTP](#)

Well: VALDEZ A No.: 001
 Operator: XTO ENERGY, INC. [NM SLO data]
 API: 3004508003 Township: 29.0N Range: 11W
 Section: 24 Unit: I
 Land Type: P County: San Juan Total Acreage: 320
 Number of Completion with Acreage: 1
 Accumulated:
 Oil: 2813 (BBLs) Gas: 749109 (MCF)
 Water: 1978 (BBLs) Days Produced: 4793 (Days)

Year: 2001

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	1247	40	26	0	1247
February	0	531	60	0	0	1778
March	0	1935	0	0	0	3713
April	0	1610	80	0	0	5323
May	0	811	0	0	0	6134
June	13	2335	0	0	13	8469
July	19	2866	80	0	32	11335
August	24	2769	0	0	56	14104
September	19	2447	80	0	75	16551
October	24	2706	0	0	99	19257
November	15	2331	0	0	114	21588
December	20	2418	60	0	134	24006
Total	134	24006	400	26		

Year: 2002

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	21	2429	0	31	155	26435
February	21	2082	80		176	28517
March	13	2157	0		189	30674
April	12	1931	0		201	32605
May	20	1878	80		221	34483
June	7	991	0		228	35474
July	10	1852	0		238	37326
August	13	2102	80		251	39428

Handwritten note: 12 mos. prior 1750 mcf

September	14	1850	0	0	265	41278
October	17	1583	0	0	282	42861
November	22	1506	70	0	304	44367
December	17	1722	0	0	321	46089
Total	187	22083	310	31		

Year: 2003

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	23	1456	80	31	344	47545
February	7	2228	0	0	351	49773
March	5	4164	0	0	356	53937
April	38	4029	80	0	394	57966
May	29	3976	80	0	423	61942
June	7	3255	0	0	430	65197
July	29	4117	80	0	459	69314
August	10	3601	0	0	469	72915
September	1	2746	70	0	470	75661
October	0	0	0	0	470	75661
November	0	0	0	0	470	75661
December	0	0	0	0	470	75661
Total	149	29572	390	31		

Handwritten notes: 3 mos. after 4056 mcf