District I - (505) 393-6161 1625 N. French Dr Hobbs, NM 88241-1980 District II - (505) 748-1283 811 S. First Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Road Aztec, NM 87410 District IV - (505) 827-7131

New Mexico

Form C-140 Revised 06/99

Energy Minerals and Natural Resources Department

Oil Conservation Division

2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131 JAN 2004

OR CONSTRUCTION

OR CONSTRUCTI

SUBMIT ORIGINAL PLUS 2 COPIES TO APPROPRIATE DISTRICT OFFICE

APPLICATION FOR WELL WORKOVER PROJECT

I.	Operat	or and We	ell					A	SE LAVE	City Clarence and City Control of the Control of th	
Operato	r name & a							_	OGRID N	umber	
_	NERGY									407007	
2700 FARMINGTON AVE, SUITE K-1										167067	
		<u>l, NM_874</u>	01	 		<u>.</u>					
Contact Party DARRIN STEED, REGULATORY SUPERVISOR										Phone (505) 324-1090	
Property		.D, INCOUL	er	API Numi							
FLOR								5-29687			
UL B	Section 19	Township 28N	Range 08W	Feet From The	North/South Line NORTH	Feet F	rom The 90		West Line AST	County SAN JUAN	
11.	COMP	RESSOR	INSTALL	ATION				<u>'</u>			
		ommenced:	Previous	Producing Pool(s) (Prior to Workover):						
2/12/0			1	BASIN FRUIT							
2/13/0									· · · · · · · · · · · · · · · · · · ·		
III.					edures performe						
IV.										ior to the workover and at	
V			is of pro	auction tollowing	the workover ref	riectin	g a positiv	e proa	uction inc	crease.	
V	AFFID	of NEW I	MEXICO								
	State	<u> </u>	VILXICO	/) ss.							
	County	of SAN J	IUAN) 33.							
		RIN STEE		,	, being first duly	sworn	, upon oat	h state	es:		
	1.	I am the	Operato	r, or authorized r						renced Well.	
	 I am the Operator, or authorized representative of the Operator, of the above-referenced Well. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well. 										
	3.	To the be	est of my Vell are o	knowledge, this complete and acc	application and	the da	ita used to	prepa	are the pr	oduction curve and/or table	
	C ash	C. 1 Y 1 O.	'' '4		Jaraio.						
Signat	ure	mun.	4 Feto	a /	Title REGI	ULATO	DRY SUP	ERVIS	OR D	ate1/9/04	
	7.	ZZ									
SUBS	CRI SE D	AND SW	DHINTO	before me this _	<u>12TH</u> day	of	<u>JANUAJŔY</u>	, 	, <u></u>	20 04 <u>. </u>	
	٤.	7	· ` ` `				(// ///	$V_{\cdot, \cdot, \cdot}$	1' \		
MyCo	mminda	n demirodi	3010	.1	Notary P	nplic _	y wa	My_	V./1		
WIY CO	mmissió	Paxpleto.	1 2 3 - 1 - 0	4				0			
		·*************************************	,,,								
									· · · · · · · · · · · · · · · · · · ·		
				N USE ONLY:							
VI.		IFICATION									
	This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the									Vorkover Project and the	
	Divisio	n hereby v	erifies th	e data shows a	positive production	on incr	ease. By	copy i	nereof, th	e Division notifies the	
	Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was										
	comple	eted on	41	<u> </u>	- ·						
Signatu	re District S	Supervisor		<i></i>	OCD Distri	ict		Dat	e		
					200 0194	7					
			<u> </u>	<i>></i> 1		<u>د</u>		\ S	/11/0	ኅ	
VII.	DATE	OF NOTIFIC	CATION T	O THE SECRETA	RY OF THE TAXA	ATION .	AND REVE	NUE C	· (DEPARTM	ENT:	

,LLC RRC M-TECH MBGMR



NYMEX LS Crude Navajo WTXI Henry Hub

\$33.62 \$30.25 \$6.88

Updated 1/8/2004

| COUNTY | OPERATOR | POOL | LOCATION | OCD LOG & WELL FILES

View Data

OME | PETROLEUM DATA | NEWS' | MARKETPLACE | SOFTWARE | SPONSORS |

In Internet Explorer, right click and select "Save Target As..." In Netscape, right click and select "Save Link As..."

Download: HTTP

Well: FLORANCE No.: 069

Operator: XTO ENERGY, INC. [NM SLO data]
API: 3004529687 Township: 27.0N Range: 08W

Section: 19 Unit: B

Land Type: F County: San Juan Total Acreage: 320

Number of Completion with Acreage: 1 Accumulated:

Oil: 0 (BBLS) Gas: 82751 (MCF)

Water: 925 (BBLS) Days Produced: 108 (Days)

Year: 2001

Pool Name: BASIN FRUITLAND COAL (GAS)

Month	Oil(BBLS)	Gas(MCF) 2299	Water(BBLS) 0	Days Produced 31 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Accum. Oil(BBLS)	Accum. Gas(MCF)
January ·			U	Δ Λ	1920	2299
February	0	2217	0	0 11	0	4516
March	0	2467	20	San Vil) o	6983
April	0	2499	50	W now	Z o	9482
May	0	2679	9 1	10 a a JV	0	12161
June	0	2600	(30 1)	/8 \ 1	0	14761
July	0	2828	0	U6 °	0	17589
August	0	2966	/0	0	0	20555
September	0	2861	þ	0	0	23416
October	0	3141	ф	0	0	26557
November	0	3077	•	0	0	29634
December	0	2631	<i>t</i> 35	0	0	32265
Total	0	32265 /	135	31		

Year: 2002

Pool Name: BASIN FRUITLAND COAL (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	0	0	0	0	32265
February	0	0	0	0	0	32265
March	0	0	0	0	0	32265
April	0	0	0	0	0	32265
May	0	0	0	0	0	32265
June	0	0	0	0	0	32265
July	0	0	0	0	0	32265
August	0	0	0	0	0	32265

	September	0	0	0	0	0	32265				
*	October	0	0	0	0	0	32265				
	November	0	0	0	0	0	32265				
Acceptant for	December	0	31	0	0	0	32296				
N ACCOUNTS ON	Total	0	31	0	0						
Control of the same and the second of the	Year: 2003 Pool Name: BASIN FRUITLAND COAL (GAS)										
Company of the	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)				
and an arrange	January	0	918	0	o elle	0	33214				
	February	0 ->	2543_	0 2 mil	20 %	0	35757				
-	March	0	3575	0 3 M	31 20	0	39332				
	April	0	3272 }	0 2 .121)	A L	0	42604				

				• .7 .	• •	, ,
January	0	918	0	o ple	0	33214
February	0 ->>	2543_	0 0 mul	softer Fref	0	35757
March	0	3575 (0 3 40	31 20	0	39332
April	0	3272	0 3/126	1	0	42604
May	0	3412	0 29	0	0	46016
June	0	3182	70	0	0	49198
July	0	3317	0	0	0	52515
August	0	3484	20	0	0	55999
September	0	3294	0	0	0	59293
October	0	0	0	0	0	59293
November	0	0	0	0	0	59293
December	0	0	0	0	0	59293
Total	0	26997	90	31		
	,					

'age last updated 07/22/2003. Webmaster gotech@prrc.nmt.edu

XTO ENERGY INC. FLORANCE #69

Objective: Install Compressor

2/12/03: Built comp pad & set WH screw comp (330, 1 stg) fr/side of loc. Inst welded 3" S40 FB pipe suc & welded 2" S40 FB pipe disch manifold & conn to existing 3" suc & 2" disch lines. Conn comp scrubber dump to existing dump line to pit tank. SDFN.

2/13/03: Ditched in auto cables fr/RTU to comp & sep. Inst & conn comp suc/disch press xmtrs, run status/kill switches, by-pass & circ vlvs. Termin cables in RTU. Function test RTU. SITP 0 psig, SICP 182 psig. Std WH screw comp (330, 1 stg,) & RWTP @ 12:15 p.m., 2/13/03.