

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No
NMNM03547

6. If Indian, Allottee or Tribe Name
7. Unit or CA Agreement Name and No.

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☒ Diff. Resvr.
Other _____

2. Name of Operator
XTO ENERGY INC
Contact: TEENA WHITING
E-Mail: teena_whiting@xtoenergy.com

3. Address 382 CR 3100
AZTEC, NM 87410

3a. Phone No. (include area code)
Ph: 505-333-3176

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface NENW 785FNL 1485FWL 36.53591 N Lat, 107.47682 W Lon

At top prod interval reported below NENW 785FNL 1485FWL 36.53591 N Lat, 107.47682 W Lon

At total depth NENW 785FNL 1485FWL 36.53591 N Lat, 107.47682 W Lon

14. Date Spudded
12/20/2006

15. Date T.D. Reached
01/04/2007

16. Date Completed
☐ D & A ☒ Ready to Prod
08/25/2010

17. Elevations (DF, KB, RT, GL)*
6653 GL

18. Total Depth: MD
TVD

7597

19. Plug Back T.D.: MD
TVD

7593

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
PREVIOUSLY SUBMITTED

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.630 J-55	36.0		361		147			
7.875	5.500 K-55	15.5		6616					
7.875	5.500 K-55	17.0		7593		1270			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	6922							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BASIN MANCOS	6737	6940	6932 TO 6940	0.340	32	8/3/2010
B)			6932 TO 6940	0.340	32	RE-PERF 8/13/2010
C)			6737 TO 6893	0.340	29	8/16/2010
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
6737 TO 6940	8/4 A.W/1000 GAL 15% NEFE AC. FRAC'D. W/30,109 GAL 70Q CO2 FOAM FRAC FLD CARRYING 19,600# 20/40 SD
6737 TO 6940	8/18 FRAC'D W/113,015 GAL 70% CO2 FOAMED FLD CARRYING 106,220# 20/40 SILICA SD & 55,880#

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	08/20/2010	4	→	0.0	236.0	1.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
3/4	SI	80.0	→	0	1418	3		GSI	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #91879 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

NMOC

ROD AUG 30 '10
OIL CONS. DIV.
DIST. 3

ACCEPTED FOR RECORD

AUG 26 2010

FARMINGTON FIELD OFFICE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg. SI	Csg. Press.	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg. SI	Csg. Press.	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Mcas. Depth
				PICTURED CLIFFS	3150
				MESA VERDE	4871
				TOCITO	6931
				DAKOTA	7390

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #91879 Verified by the BLM Well Information System.
For XTO ENERGY INC, sent to the Farmington

Name (please print) TEENA WHITING

Title REGULATORY COMPLIANCE TECH

Signature (Electronic Submission)

Date 08/25/2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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