

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JUL 23 2010

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management

1. Type of Well
GAS

5. Lease Number
SF - 080711 - A
6. If Indian, All. or
Tribe Name

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

7. Unit Agreement Name
San Juan 30-6 Unit

3. Address & Phone No. of Operator

8. Well Name & Number
San Juan 30-6 Unit 58M

PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. API Well No.
30-039-30803

4. Location of Well, Footage, Sec., T, R, M

Surf: Unit N (SESW), 990' FSL & 2270' FWL, Section 31, T30N, R6W, NMPM
Bottom: Unit L (NWSW), 1665' FSL & 940' FWL, Section 31, T30N, R6W, NMPM

10. Field and Pool
Blanco MV/Basin DK
11. County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input checked="" type="checkbox"/> Other - <input type="checkbox"/> Casing Report
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Water Shut off
		<input type="checkbox"/> Conversion to Injection

RCVD AUG 24 '10
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

SEE ATTACHED

14. I hereby certify that the foregoing is true and correct.

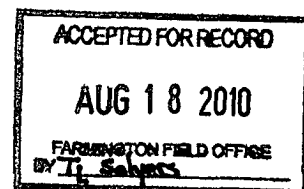
Signed Jamie Goodwin Title Regulatory Technician Date 7/22/10

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

File 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction



NMOCD *[Signature]*

API# 30-039-20803
 San Juan 30-6 Unit 58M
 Sec. 31, T30N, R6W
 Blanco MV/Basin DK

06/17/2010 MIRU HP 282. NU BOP. PT csg to 600#/30min @ 10:00hrs on 06/18/2010. Test – Good. ✓

06/18/2010 – 06/21/2010 RIH w/8 3/4" bit. Tag & D/O cmt. Drilled ahead to 4360' – Intermediate TD reached 06/21/2010. Circ. hole. RIH – pipe stuck, unable to free pipe.

06/22/2010 – 07/04/2010 RIH recover fish. Fish came free 100% recovered. C/O hole. **BLM/OCD notified of fishing on 06/25/2010 permission to continue from Jim Lovato (BLM) & Charlie Perrin (OCD).** ✓

07/05/2010 – 07/11/2010 Continue to C/O & Circ hole.

07/12/2010 – 07/13/2010 RIH w/102 jts, 7", 23#, J-55, LT&C & set @ 4349' w/ ST @ 3507'. 07/13/2010 RU to cmt. **1st Stage** – Pre-flush w/10bbls Gel Water & 2 bbls Water. Pump Scavenger 19sx (56cf – 10bbls). Lead in w/68sx (145cf -26bbl) Premium Lite w/3% CACL2, 25pps Celloflake, 5pps LCM1, .4% FL52, 8% Bentonite, .4% SMS. Tail w/44sx (62cf – 11bbl) Type III cmt w/1% CACL2, .25pps Celloflake .2% FL-52. Drop plug & displaced w/169bbls of water. Bump plug. Plug down @ 02:33hrs. Open ST & circ. No cmt to surface. WOC. **2nd Stage** – Preflushed w/50 bbls of H2O & pumped 10 bbls of Gel Spacer, 10 bbl of H2O, 10 bbls of Scavenger. Lead w/380sx (810cf -144bbls) of Premium Lite w/3% CACL2, .25pps Celloflake, 5pps LCM1, .4% FL52, 8% Bentonite, .4% SMS. Drop plug & displaced w/138bbls FW. Land plug, Close ST. WOC. ✓

07/14/2010 – 07/15/2010 RIH w/6 1/4" bit. D/O ST @ 4360'. Ran CBL on 07/15/2010. TOC @ 3450'. **BLM/OCD notified of cmt squeeze on the 7" csg & to perf @ 3360'.** Permission to continue from Troy Salyers (BLM) & Charlie Perrin (OCD). **Per Charlie Perrin CBL to be run.** ✓ PT csg to 1500#/30 min @ 12:30hrs on 07/15/2010 – OK. ✓

Perf @ 3360' with 4 shots (.75"). Squeezed w/10 bbls of Gel Water followed by 2 bbls of FW. Scavenger 19sx (56cf – 10bbls). Lead w/411sx (878cf-156bbl). Premium Lite w/3% CACL2, .25pps Celloflake, 5pps LCM1, .4% FL52, 8% Bentonite, .4% SMS. Tail w/56sx (56cf-10bbl) Type III cmt w/1% CACL2, .25pps Celloflake, 2% FL52. Drop plug & displaced w/130bbls FW. Plug down @ 00:51hrs on 07/16/2010. Circ 20bbls cmt to surface. WOC. ✓

07/16/2010 RIH w/6 1/4" & tagged cmt @ 3225". Drilled ahead to 8606' TD. TD reached 07/18/2010. PT 7" csg to 600#/30min – Good Test. ✓

07/18/2010 – 07/19/2010 Circ hole & RIH w/208jts total. 39jts 4 1/2", 11.6#, L-80, BT&C and 169jts 4 1/2", 11.6#, L-80, LT&C & set @ 8605'. 07/19/2010 RU cmt Preflush w/10bbls Gel Water & 2bbls FW. Scavenger 9sx (18cf-3bbls) Premium Lite cmt. Tail 303sx (~~153cf-27bbl~~) Premium Lite cmt w/3% CD-32, .25pps Celloflake, 1% FL-52, 6.25pps LCM1. Drop plug & displace w/134 bbls FW & .25# sugar (10bbls). Bump plug @ 23:56hrs on 07/19/2010. RD cmt. WOC. ND BOP. NU WH. RD RR @ 06:00hrs on 07/19/2010. ✓

Will run CBL & PT 4 1/2" csg w/completion rig. ✓