

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

RECEIVED

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF-080382	
2. Name of Operator XTO ENERGY INC.		6. If Indian, Allottee or Tribe Name	
3a. Address 382 CR 3100 AZTEC, NM 87410		7. If Unit or CA/Agreement, Name and/or No. NMM-94007	
3b. Phone No. (include area code) 505-333-3176		8. Well Name and No. SCHWERTFEGER 28 #2	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1115' FNL & 1295' FWL NWNW SEC.28 (D) -T27N-R11W N.M.P.M.		9. API Well No. 30-045-32069	
		10. Field and Pool, or Exploratory Area BASIN FRUITLAND COAL	
		11. County or Parish, State SAN JUAN NM	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. has plugged & abandoned this well per the attached morning report.

RCVD AUG 24 '10

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) TEENA M. WHITING	Title REGULATORY COMPLIANCE TECHNICIAN
Signature <i>Teena M. Whiting</i>	Date 8/17/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by NMDC	Title FARMINGTON FIELD OFFICE	Date AUG 18 2010
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Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Schwerdtfeger 28-02**8/12/2010**

First rpt to P&A. SITP 0 psig. SICP 40 psig. SIBHP 0 psig. MIRU rig. Unhung rods. TOH & LD 1-1/4" x 16' PR w/8' lnr, 3/4" x 8' rod subs, 70 - 3/4" rods, 4 - 1-1/4" sbs, 1" x 1' LS, spiral rod guide, RHBO tl & 2" x 1-1/2" x 10' RWAC-Z DV EPS pmp w/1" x 1' strnr nip (XTO #1170). ND WH. NU BOP. SWI. SDFN.

8/13/2010

SITP 0 psig. SICP 0 psig. TOH 57 jts 2-3/8" 4.7#, J-55, 8rd, EUE tbg, SN & 2-3/8" x 30' OEMA w/1/4" weephole & stop pin. TIH 4-3/4" cone bit, 5-1/2" csg scr & 56 jts 2-3/8" tbg. No ti spots. FC perfs fr/1,807' - 1,846'. TOH 56 jts 2-3/8" tbg & LD BHA. TIH 5-1/2" CICR, stinger & 56 jts 2-3/8" tbg. Set CICR @ 1,767'. Ld & PT tbg to 1,250 psig w/11 BLW. Tstd OK. Sting out of CICR. Ppd 40 BLW dwn tbg & circ TCA to surf. Ld & PT TCA to 850 psig for 5 min. Tstd OK. MIRU A-Plus cmt equip. Ld & PT lines to 2,500 psig w/12 gals FW. Sting out of CICR. EIR dwn 2-3/8" tbg @ 1 BPM & 100 psig w/8 BLW. Ppd 44 sks Class B cmt (mixed @ 15.6 ppg & 1.18 cu ft/sx yield, 51.92

cu/ft). Ppd cmt plg fr/1,767' - 1,387' @ 1.0 BPM & 160 psig. Displ w/5 BLW. TOH & LD 26 jts 2-3/8" tbg. TIH 2-3/8" x 10' tbg sub. EIR dwn 2-3/8" tbg @ 1 BPM & 50 psig w/4 BLW. Ppd 32 sks Class B cmt (mixed @ 15.6 ppg & 1.18 cu ft/sx yield, 37.76 cu/ft). Ppd cmt plg fr/930' - 648 @ 1.0 BPM & 190 psig. Displ cmt w/2.25 BLW. TOH & LD 19 jts 2-3/8" tbg. Cont TOH 9 jts 2-3/8" tbg & stinger. TIH 9 jts 2-3/8" tbg. EIR dwn 2-3/8" tbg @ 1 BPM & 50 psig w/4 BLW. Ppd 40 sks Class B cmt (mixed @ 15.6 ppg & 1.18 cu ft/sx yield, 47.20 cu/ft). Ppd cmt plg fr/300' - surf @ 1.0 BPM & 90 psig. Circ 4 bbls cmt to pit. TOH & LD 9 jts 2-3/8" tbg. Dug cellar @ WH. Cut & remove WH. TIH 1 jt 1" poly tbg in CA. Tgd TOC @ 40'. Ppd 15 sks Class B cmt (mixed @ 15.6 ppg & 1.18 cu ft/sx yield, 17.7 cu/ft). Circ cmt to surf. Weld on P&A marker. RDMO rig.