

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

AUG 05 2010

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management

1. Type of Well
GAS

5. Lease Number
SF-080712-A
6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
San Juan 30-6 Unit

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

8. Well Name & Number
San Juan 30-6 Unit 53B

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. API Well No.

30-039-30744

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit M (SWSW), 645' FSL & 770' FWL, Section 29, T30N, R6W, NMPM

10. Field and Pool
Blanco MV / Basin DK

Bottomhole: Unit N (SESW), 723' FSL & 1935' FWL, Section 29, T30N, R6W, NMPM

11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action		
☐ Notice of Intent	☐ Abandonment	☐ Change of Plans	☒ Other - ☐ Completion Report
☒ Subsequent Report	☐ Recompletion	☐ New Construction	
☐ Final Abandonment	☐ Plugging	☐ Non-Routine Fracturing	
	☐ Casing Repair	☐ Water Shut off	
	☐ Altering Casing	☐ Conversion to Injection	

13. Describe Proposed or Completed Operations

Please See Attached

RCVD AUG 9 '10
OIL CONS. DIV.
DIST. 3

ACCEPTED FOR RECORD
AUG 06 2010
FARMINGTON FIELD OFFICE
BY BCV

14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya

Title: Staff Regulatory Technician

Date 8/5/2010

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

San Juan 30-6 Unit 53B
API# 30-039-30744
Blanco Mesaverde / Basin Dakota
Burlington Resources Oil & Gas Company, LP

05/25/2010 RU WESC W/L. RIH w/ 3 ¼" gauge ring. Run GR/CCL/CBL Logs. TOC@4876'. RD W/L 5/25/10

06/11/2010 Install Frac valve. PT csg to 6600#/30min @ 11:45hrs on 6/11/10. Test – OK.

06/14/2010 RU W/L to Perf **Dakota** w/ .34" diam. – 1SPF @ 8365', 8376', 8406', 8408', 8412', 8414', 8416', 8418', 8438', 8440', 8442', 8444', 8446', 8448', 8450', 8452', 8456', 8458', 8460', 8462', 8464', 8466', 8468', 8470', 8472', 8474', 8476', 8478', 8480', 8482', 8484', 8486', 8488', 8490', 8492', 8494', 8514', 8516', 8518', 8520', 8522', 8524', 8526', 8530', 8532', 8534', 8536', 8538', 8542', 8557', 8559', 8561', 8563' = 53 Holes. Acidize w/ 10bbls 15% HCL. Frac w/ 29,274gals 70% SlickWater w/ 40,997# of 20/40 TLC Sand. N2:1,972,00SCF. Set CFP @ 6740'.

Perf **Point Lookout** w/ .34" diam. – 1SPF @ 6234', 6321', 6325', 6329', 6333', 6337', 6341', 6345', 6350', 6353', 6368', 6376', 6378', 6415', 6424', 6426', 6430', 6450', 6454', 6480', 6492', 6500', 6526', 6530' = 24 Holes. Acidize w/ 10bbls 15% HCL. Frac w/ 37,128gals 70% SlickWater w/ 100,159# of 20/40 Arizona Sand. N2:1,334,000SCF. Set CFP @ 6150'.

Perf **Cliffhouse** w/ .34" diam. – 1SPF @ 5622', 5630', 5637', 5644', 5654', 5664', 5672', 5684', 5698', 5710', 5726', 5752', 5802', 5816', 5856', 5872', 5900', 5908', 5914', 5920', 5928', 5986', 5999', 6018', 6076', 6084' = 26 Holes. Acidize w/ 10bbls 15% HCL. Frac w/ 36,750gals 70% SlickWater w/ 100,168# of 20/40 Arizona Sand. N2:1,337,000SCF. Set CFP @ 5450'.

Perf **Lewis** w/ .34" diam. – 1SPF @ 5065', 5068', 5073', 5083', 5087', 5090', 5095', 5097', 5102', 5106', 5113', 5150', 5152', 5219', 5222', 5226', 5230', 5238', 5244', 5248', 5281', 5285', 5323', 5327', 5331' = 25 Holes. Frac w/ 25,662gals 75% Visco Elastic foam w/ 79,065# of 20/40 Arizona Sand. N2:1,516,000SCF. Start Flowback.

06/19/2010 RIH w/ CBP set @ 4960'. RD Flowback & Frac Equip.

07/13/2010 RIH w/ CBP set @ 3000'. Perf 2 Sqz holes @ 4820'. POOH w/ CBP set @ 3000'. **See NOI Filed 7/14/10**

07/19/2010 MIRU AWS 378. ND WH. NU BOPE. PT BOPE. Test – OK.

07/20/2010 Pumped cmt across Sqz holes @ 4820'. Pumped 5bbls Type III cmt across sqz holes.

07/21/2010 PT csg to 600#/30min @ 09:00hr son 7/21/10. Test – OK. Tagged cmt @ 4563'. DO cmt.

07/22/2010 Tag CBP set @ 4961' & M/O. CO & M/O CFP @ 5450'. Flowback.

07/22/2010 **Started selling MV gas thru GRS.**

07/23/2010 CO & M/O CFP @ 6150'. CO & M/O CFP @ 6740'. C/O to PBTD @ 8571'. Flowback.

07/23/2010 **Started selling DK gas with MV gas thru GRS.**

07/26/2010 RIH w/ RBP set @ 6630'. Flow Test MV. POOH w/ RBP set @ 6630'. Flowback.

07/28/2010 Run Spinner on Dakota. RIH w/ 275jts, 2 3/8", 4.7#, L-80 tbg set @ 8495' w/ F-Nipple @ 8493'. ND BOPE. NU WH. RD RR @ 17:30hrs on 7/28/10.