In Lieu of
Form 3160
(June 1990)

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires. March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir Use "APPLICATION TO DRILL" for permit for such proposals

RECEIVED
AUG 26 2010
Farmington Field Office
Bureau of Land Management

SUBMIT IN TRIPLICATE

		5	Lease Designation and Serial No. NMSF-078772
		6.	If Indian, Allottee or Tribe Name
		7.	If Unit or CA, Agreement Designation Rosa Unit
1.	Type of Well Oil Well Gas Well X Other	8	Well Name and No. Rosa Unit 129D COM
2.	Name of Operator WILLIAMS PRODUCTION COMPANY	9.	API Well No. 30-039-30775
3.	Address and Telephone No. PO Box 640 Aztec, NM 87410-0640 634-4208	10	Field and Pool, or Exploratory Area BLANCO MV/BASIN DK/BASIN MC
4.	Location of Well (Footage, Sec., T , R., M., or Survey Description) SURF: 1670 FSL & 2000' FWL BHL: 925' FSL & 2451' FWL SEC 34 32N 6W	11.	County or Parish, State Rio Arriba, New Mexico

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment	Change of Plans
X Subsequent Report	Recompletion	New Construction
Final Abandonment	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
	Altering Casing	Conversion to Injection
	X Other Reallocation	Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

Williams E&P has run Protechnic's Completion profiler tool for allocation purposes on the Rosa Unit #129D. Based on the results obtained, Williams proposes the following allocation:

Mesaverde	57%	404	Mcf/d
Mancos	19%	134	Mcf/d
Dakota	24%	170	Mcf/d
Total	**100%**	**708**	**Mcf/d**

RCVD AUG 30 '10
OIL CONS. DIV.
DIST. 3

PMC 3256 A2

14. I hereby certify that the foregoing is true and correct

Signed Larry Higgins Larry Higgins Title Permit Supervisor Date 8/25/10

(This space for Federal or State office use)

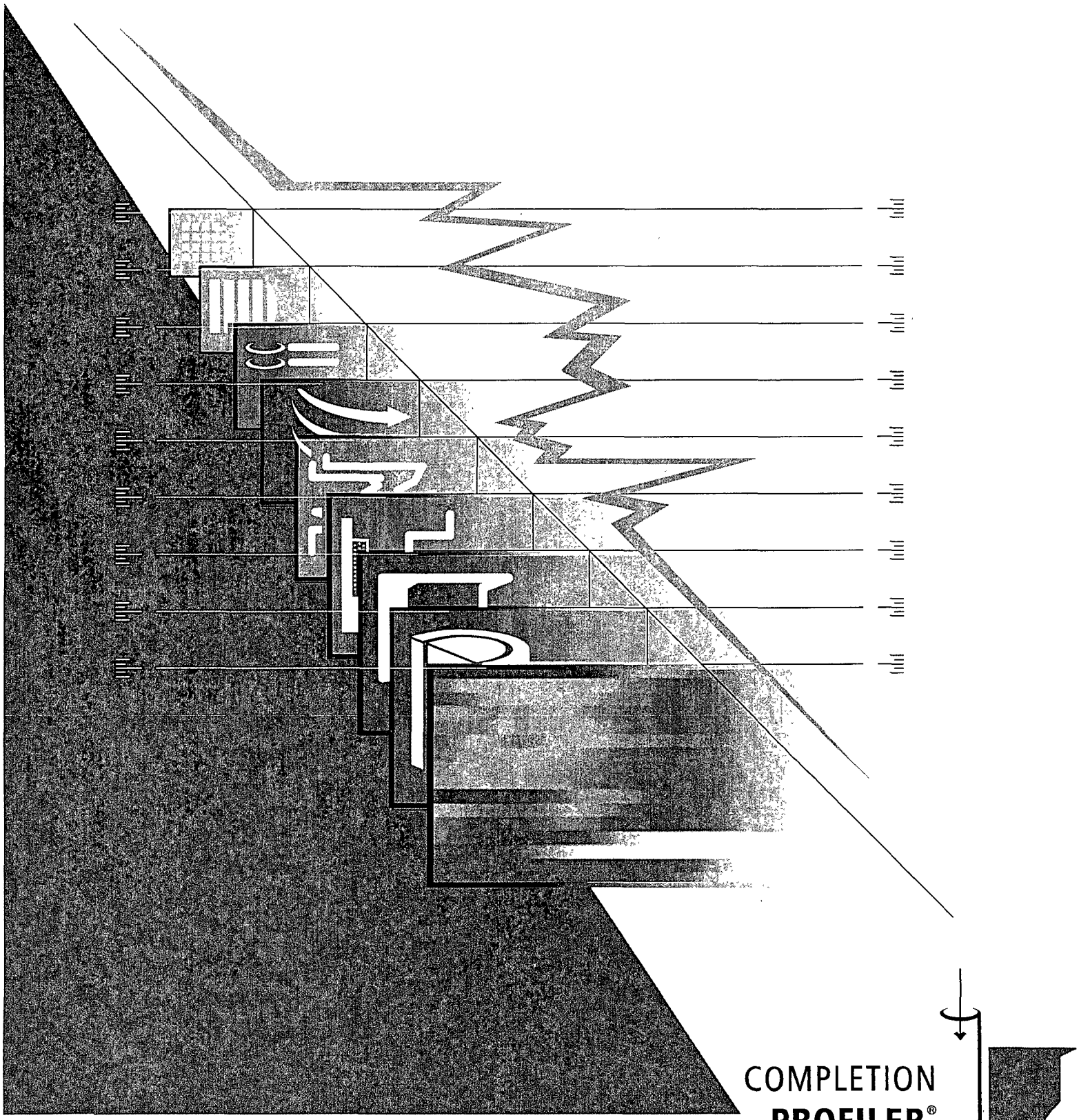
Approved by Joe Hewitt Title Geo Date 8-27-10

Conditions of approval, if any:

NMOCD

Title 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Williams Production Company
Rosa Unit #129D

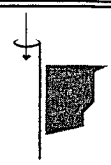


COMPLETION
PROFILER®

MEASUREDSOLUTIONS

ProTechnics
A CORE LABORATORIES COMPANY

Completion Profile Analysis



Company	*Williams Production Company*
Well Name	*Rosa Unit #129D*
Field	*Blanco Mesaverde/Basin Dakota*
Location	*Rio Arriba County, New Mexico*
Customer Name	*Justin Stolworthy*
Date of Survey	*August 17, 2010*
Date of Analysis	*August 24, 2010*
Logging Engineer	*Loren Healy*
Analyst	*Derrick George*

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Survey Objectives

- Identify the source of water production.
- Identify gas producing intervals.
- Quantitative production profile.

Logging Procedures

Date	Time	Comment
08/17	07:00	Arrive on location
08/17	06:00	Gauge Run Start
08/17	07:00	Gauge Run Stop
08/17	08:09	Program Completion Profile String
08/17	08:24	Start GIH pass
08/17	08:44	Stop GIH pass
08/17	09:12	Start logging passes
08/17	13:33	Stop logging passes
08/17	13:39	Start out of well pass
08/17	13:59	Stop out of well pass
08/17	14:08	Start download
08/17	14:33	Stop download
08/17	15:00	Rig Down

Interval Logged: [From 5,179 to 8,075 ft.]
60 ft/min
90 ft/min
120 ft/min

Well Information

Casing: 5.50" 17.0 lb/ft surface to 8,091 ft PBTD: 8,083 ft

Tubing: 2.38" 4.7 lb/ft surface to 5,074 ft

Perforations: 5,480; 5,482; 5,484; 5,486; 5,488; 5,490; 5,520; 5,522; 5,524; 5,526; 5,528; 5,530; 5,532; 5,534; 5,536; 5,564; 5,566; 5,568; 5,570; 5,572; 5,574; 5,576; 5,578; 5,580; 5,582; 5,584; 5,586; 5,588; 5,590; 5,592; 5,594; 5,596; 5,598; 5,600; 5,602; 5,604; 5,608; 5,612; 5,616; 5,620; 5,623; 5,626; 5,628; 5,630; 5,632; 5,634; 5,636; 5,638; 5,640; 5,642 ft
(Stage 5 - Cliffhouse/Menefee)

5,773; 5,775; 5,777; 5,779; 5,781; 5,783; 5,785; 5,787; 5,789; 5,791; 5,793; 5,795; 5,797; 5,799; 5,801; 5,803; 5,805; 5,807; 5,809; 5,822; 5,824; 5,826; 5,828; 5,830; 5,835; 5,839; 5,842; 5,844; 5,846; 5,850; 5,852; 5,854; 5,856; 5,867; 5,869; 5,872; 5,875; 5,877; 5,879; 5,881; 5,883; 5,894; 5,896; 5,990; 5,992; 5,994; 6,002; 6,004; 6,029; 6,031; 6,033; 6,046; 6,048; 6,050; 6,052; 6,078; 6,080 ft
(Stage 4 - Point Lookout)

6,978; 6,988; 6,998; 7,008; 7,018; 7,028; 7,038; 7,045; 7,056; 7,068; 7,078; 7,088; 7,101; 7,108; 7,114; 7,121; 7,128; 7,138; 7,148; 7,158; 7,168; 7,181; 7,192 ft (Stage 3 - Upper Mancos)

7,261; 7,264; 7,269; 7,276; 7,284; 7,290; 7,295; 7,298; 7,302; 7,307; 7,314; 7,320; 7,332; 7,336; 7,341; 7,346; 7,352; 7,357; 7,366; 7,372 ft
(Stage 2 - Lower Mancos)

8,010; 8,013; 8,016; 8,022; 8,026; 8,032; 8,042; 8,048; 8,052; 8,056; 8,060; 8,064; 8,068; 8,072; 8,076; 8,080; 8,084; 8,088 ft
(Stage 1 - Dakota)

Flowing tubing pressure at the time of logging: 420 psi

Daily average surface production reported at the time of logging:

gas: 700 Mscf/d water: 5 bpd

Tool String

The 1 11/16" Completion Profiler string comprised the following sensors:

Battery housing; RS-232/CCL; Memory/CPU; Pressure/Temperature Combo; Gamma Ray; Centralizer; Induction Collar Locator; Fluid Density; Centralizer; Spinner Flowmeter.

Results

The following table summarizes the production from each frac interval.

GAS / WATER PRODUCTION PROFILE Flow Rates Reported at STP						
Zone Intervals feet	Q-Water BFPD	Qp-Water BFPD	Percent of Total	Q-Gas MCFD	Qp-Gas MCFD	Percent of Total
Surface to 5480	5 bpd		100 %	707 Mcf/d		100 %
Stage 5 - Cliffhouse/Menefee			13 %			15 %
5480 to 5642	5 bpd	1 bpd		707 Mcf/d	104 Mcf/d	
Stage 4 - Point Lookout			16 %			42 %
5773 to 6080	4 bpd	1 bpd		603 Mcf/d	300 Mcf/d	
Stage 3 - Upper Mancos			40 %			13 %
6978 to 7192	3 bpd	2 bpd		304 Mcf/d	90 Mcf/d	
Stage 2 - Lower Mancos			6 %			6 %
7261 to 7372	2 bpd	0 bpd		213 Mcf/d	44 Mcf/d	
Stage 1 - Dakota			25 %			17 %
8010 to 8072	1 bpd	1 bpd		170 Mcf/d	120 Mcf/d	
Flow Contribution from Below Log Depth			0 %			7 %
8075 to Below	0 bpd		0 %	50 Mcf/d		7 %