

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir Use "APPLICATION TO DRILL" for permit for such proposals

RECEIVED

AUG 25 2010

SUBMIT IN TRIPLICATE

Farmington Field Office  
Bureau of Land Management

1.	Type of Well Oil Well Gas Well <input checked="" type="checkbox"/> Other	5.	Lease Designation and Serial No. NMSF-078766
2.	Name of Operator WILLIAMS PRODUCTION COMPANY	6.	If Indian, Allottee or Tribe Name
3.	Address and Telephone No. PO Box 640 Aztec, NM 87410-0640 (505) 634-4208	7.	If Unit or CA, Agreement Designation Rosa Unit
4.	Location of Well (Footage, Sec., T., R., M., or Survey Description) 550 FSL & 450 FWL SEC 36 32N 6W	8.	Well Name and No. Rosa Unit 152D
		9.	API Well No. 30-039-30778
		10.	Field and Pool, or Exploratory Area BLANCO MV/BASIN DK/BASIN MC
		11.	County or Parish, State Rio Arriba, New Mexico

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
<input checked="" type="checkbox"/> Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	<input checked="" type="checkbox"/> Other Reallocation
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)\*

Williams E&P has run Protechnic's Completion profiler tool for allocation purposes on the Rosa Unit #152D. Based on the results obtained, Williams proposes the following allocation:

Mesaverde	77%	521 Mcf/d
Mancos	8%	53 Mcf/d
Dakota	15%	97 Mcf/d
<b>Total</b>	<b>100%</b>	<b>671 Mcf/d</b>

RCVD AUG 30 '10  
OIL CONS. DIV.  
DIST. 3

0407228 AZ

14. I hereby certify that the foregoing is true and correct

Signed

Larry Higgins

Title Drilling Supervisor

Date 8/24/10

(This space for Federal or State office use)

Approved by

Joe Hewitt

Title

Geo

Date

8-26-10

Conditions of approval, if any

NMOCD