

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED**AUG 24 2010**

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management1. Type of Well
GAS5. Lease Number
SF-0787406. If Indian, All. or
Tribe Name

2. Name of Operator

7. Unit Agreement Name
San Juan 30-5 Unit**ConocoPhillips**

3. Address & Phone No. of Operator

8. Well Name & Number
San Juan 30-5 Unit 48N

PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. API Well No.

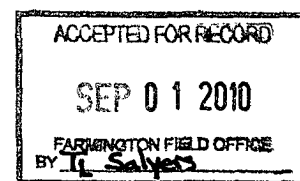
30-039-30829

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit P (SESE), 1310' FSL & 740' FEL, Section 20, T30N, R5W, NMPM
Bottomhole: Unit P (SESE), 787' FSL & 416' FEL, Section 20, T30N, R5W, NMPM10. Field and Pool
Blanco MV / Basin DK11. County and State
Rio Arriba, NM**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other - Completion Report☒ Subsequent Report☐ Recompletion☐ New Construction☐ Final Abandonment☐ Plugging☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection**RCVD SEP 8 '10
OIL CONS. DIV.
DIST. 3****13. Describe Proposed or Completed Operations****Please See Attached****14. I hereby certify that the foregoing is true and correct.**Signed Crystal Tafoya Crystal TafoyaTitle Staff Regulatory TechnicianDate 8/24/10

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

San Juan 30-5 Unit 48N
API# 30-039-30829
Blanco Mesaverde / Basin Dakota
ConocoPhillips Company

05/24/2010 RU Basin W/L. RIH w/ 3 3/4" gauge ring. Run GR/CCL/CBL Logs. TOC @ 2310'. RD W/L 5/24/10. ✓

06/03/2010 RU W/L. Run GR/CCL Logs. RD W/L 6/3/10

06/29/2010 Install Frac valve. PT csg to 6600#/30min @ 11:00hrs on 6/29/10. Test – OK. ✓

07/06/2010 RU Basin W/L to Perf **Dakota** w/ .34" diam. – 2SPF @ 8035', 8034', 8033', 8010', 8008', 8006', 8002', 7999', 7996', 7993', 7989', 7986' = 24 Holes. 1SPF @ 7969', 7967', 7965', 7963', 7945', 7941', 7937', 7933', 7929', 7925', 7921', 7917' = 12 Holes. Dakota Total Holes = 36. Acidize w/ 10bbbls 15% HCL. Frac w/ 97,076gals 70% SlickWater w/ 23,438# of 20/40 SLC. Set CBP @ 6150'.
Perf **Point Lookout/Lower Menefee** w/ .34" diam. – 1SPF @ 6001', 5994', 5988', 5977', 5971', 5936', 5927', 5920', 5915', 5907', 5897', 5810', 5797', 5773', 5759', 5750', 5740', 5735', 5711', 5704', 5697', 5685', 5677', 5670', 5659', 5655' = 26 Holes. Acidize w/ 10bbbls 15% HCL. Frac w/ 131,348gals 70% SlickWater w/ 104,003# of 20/40 Arizona Sand & 16,782# of SLC Sand. N2:1,339,900SCF. Set CFP @ 5625'.
Perf **Upper Menefee/Cliffhouse** w/ .34" diam. – 1SPF @ 5549', 5543', 5528', 5523', 5500', 5480', 5473', 5461', 5447', 5370', 5358', 5351', 5345', 5322', 5317', 5307', 5298', 5291', 5285', 5261', 5252', 5246', 5238', 5223', 5210', 5203' = 26 Holes. Acidize w/ 10bbbls 15% HCL. Frac w/ 134,540gals 70% SlickWater w/ 106,347# of 20/40 Arizona Sand. N2:1,303,200SCF. Set CFP @ 5125'.
Perf **Lewis** w/ .34" diam. – 1SPF @ 5028', 5016', 5010', 4998', 4992', 4983', 4972', 4877', 4870', 4862', 4847', 4828', 4822', 4811', 4788', 4777', 4765', 4758', 4745', 4698', 4687', 4681', 4670', 4647', 4639', 4624', 4619', 4609' = 28 Holes. Frac w/ 102,715gals 75% Linear Gel 20# foam w/ 74,850# of 20/40 Arizona Sand. N2:1,414,600SCF. Start Flowback. ✓

07/13/2010 RIH w/ CBP set @ 4425'. RD Flowback & Frac Equip.

08/10/2010 MIRU DWS 24. ND WH. NU BOPE. PT BOPE. Test – OK.

08/11/2010 Tag CBP set @ 4425' & M/O. CO & M/O CFP @ 5125'. CO & M/O CFP @ 5625'. Flowback.

08/11/2010 **Started selling MV gas thru GRS.** ✓

08/12/2010 CO & M/O CBP @ 6150'. C/O to PBTD @ 8068'. Flowback.

08/12/2010 **Started selling DK gas with MV gas thru GRS.** ✓

08/16/2010 RIH w/ RBP set @ 6110'. Flow Test MV. ✓

08/17/2010 POOH w/ RBP set @ 6110'. Flowback.

08/18/2010 Run Spinner on Dakota. RIH w/ 262jts, 2 3/8", 4.7#, L-80 tbg set @ 8033' w/ F-Nipple @ 8032'. ND BOPE. NU WH. RD RR @ 19:00hrs on 8/18/10. ✓