

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUN 08 2010

Sundry Notices and Reports on Wells

- | | |
|---|--|
| 1. Type of Well
GAS | 5. Lease Number
SF-080713 |
| 2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP | 6. If Indian, All. or
Tribe Name |
| 3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700 | 7. Unit Agreement Name
San Juan 30-6 Unit |
| 4. Location of Well, Footage, Sec., T, R, M

Surface: Unit J (NWSE), 1406' FSL & 837' FEL, Section 13, T30N, R6W, NMPM
Bottomhole: Unit O (SWSE), 1190' FSL & 1820' FEL, Section 13, T30N, R6W, NMPM | 8. Well Name & Number
San Juan 30-6 Unit 39N

9. API Well No.

30-039-30834

10. Field and Pool
Blanco MV / Basin DK

11. County and State
Rio Arriba, NM |

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Other - Casing Report
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction	
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing	
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off	
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection	

RCVD SEP 13 '10
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

05/31/2010 RIH w/ 8 3/4" bit. Tag & DO cmt. Drilled ahead to 3680' - Inter TD reached 6/1/10. Circ. hole & RIH w/ 87jts, 7", 23#, J-55 LT&C set @ 3671' w/ ST@2856'. 6/4/10 RU to cmt. 1st Stage - Pre-flush w/ 10bbls GW, 2bbls FW. Pumped scavenger 19sx (57cf-10bbls) Premium lite cmt w/ 3% CACL, .25pps celloflake, 5pps LCM-1, .4% FL-52, 8% bentonite, .4% SMS. Lead w/ 37sx (79cf-14bbls) Premium lite cmt w/ 8% bentonite, 3% CACL, .25pps celloflake, .4% FL-52, 5pps LCM-1, .4% SMS. Tail w/ 86sx (119cf-21bbls) Type III cmt w/ 1% CACL, .25pps celloflake, .2% FL-52. Drop plug & displaced w/ 40bbls FW, 103bbls MW. Bump plug. Plug down @ 09:45hrs. Open ST & Circ. 20bbls cmt to surface. WOC. 2nd Stage - Pre-flush w/ 10bbls FW, 10bbls GW, 10bbls FW. Pumped scavenger 19sx (57cf-10bbls) Premium lite cmt w/ 3% CACL, .25pps celloflake, 5pps LCM-1, .4% FL-52, 8% bentonite, .4% SMS. Lead w/ 363sx (773cf-137bbls) Premium lite cmt w/ 8% bentonite, 3% CACL, .25pps celloflake, .4% FL-52, 5pps LCM-1, .4% SMS. Drop plug & displaced w/ 113bbls FW. Bump plug & close ST. Circ. 62bbls cmt to surface. Plug down @ 15:22hrs on 6/4/10. RD cmt. WOC.

06/05/2010 RIH w/ 6 1/4" bit. Drill out ST@2856'. PT 7" csg to 1500#/30min @ 4:00hrs on 6/5/10. Test - OK. Drilled ahead w/ 6 1/4" bit to 8024' (TD) TD reached 6/6/10. Circ. hole & RIH w/ 194jts, 4 1/2", 11.6#, L-80 LT&C set @ 8023'. 6/7/10 RU to cmt. Pre-flush w/ 10bbls GW, 2bbls FW. Pumped scavenger 9sx (27cf-5bbls) Premium lite cmt w/ .25pps celloflake, 3% CD-32, 6.25pps LCM-1, 1% FL-52. Tail w/ 309sx (612cf-109bbls) Premium lite cmt w/ .3% CD-32, .25pps celloflake, 1% FL-52, 6.25pps LCM-1. Flushed lines w/ 15bbls FW. Drop plug & displaced w/ 125bbls FW. Bump plug. Plug down @ 00:02hrs on 6/8/10. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 06:00hrs on 6/8/10.

PT will be conducted by Completion Rig. Results & TOC will appear on next report.

14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal TafoyaTitle Regulatory TechnicianDate 6/8/2010

(This space for Federal or State Office use)

APPROVED BY _____

Title _____

ACCEPTED FOR RECORD
Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

JUN 09 2010

OPERATOR

FARMINGTON FIELD OFFICE
BY SCV