

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED**AUG 25 2010**

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management1. Type of Well
GAS5. Lease Number
SF-0787416. If Indian, All. or
Tribe Name

2. Name of Operator

BURLINGTON**RESOURCES OIL & GAS COMPANY LP**7. Unit Agreement Name
San Juan 30-6 Unit

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
San Juan 30-6 Unit 3M

9. API Well No.

30-039-30851

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit D (NWNW), 1181' FNL & 786' FWL, Section 24, T30N, R6W, NMPM

Bottomhole: Unit E (SWNW), 2396' FNL & 749' FWL, Section 24, T30N, R6W, NMPM

10. Field and Pool
Blanco MV / Basin DK11. County and State
Rio Arriba, NM**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission

Type of Action

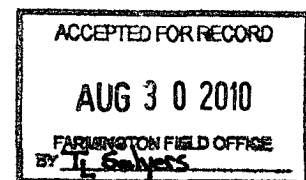
☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other — ☐ Completion Report☒ Subsequent Report☐ Recompletion☐ New Construction☐ Plugging☐ Non-Routine Fracturing☐ Final Abandonment☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection**13. Describe Proposed or Completed Operations**

RCVD SEP 8 '10

OIL CONS. DIV.

DIST. 3

Please See Attached

**14. I hereby certify that the foregoing is true and correct.**Signed Crystal Tafoya Crystal Tafoya

Title: Staff Regulatory Technician

Date 8/25/10

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

San Juan 30-6 Unit 3M
API# 30-039-30851
Blanco Mesaverde / Basin Dakota
Burlington Resources Oil & Gas Company, LP

05/26/2010 RU WESC W/L. RIH w/ 3 3/4" gauge ring. Run GR/CCL/CBL Log. TOC @ 2500'. RD W/L 5/26/10. ✓

06/11/2010 Run GR/CCL Log.

07/06/2010 Install Frac valve. PT csg to 6600#/30min @ 15:15hrs on 7/6/10. Test – OK. ✓

07/07/2010 RU BWWC W/L to Perf **Dakota** w/ .34" diam. – 1SPF @ 7843', 7847', 7857', 7859', 7861', 7867', 7872', 7878', 7881', 7884', 7887', 7890', 7898', 7904', 7906', 7907' = 16 Holes. 2SPF @ 7914', 7918', 7922', 7926', 7930', 7936', 7940', 7944', 7948', 7952', 7954' = 22 Holes. Dakota Total Holes = 38. Acidize w/ 10bbls 15% HCL. Frac w/ 34,734gals 70% SlickWater w/ 40,140# of 20/40 TLC Sand. Set CFP @ 6095'.
Perf **Point Lookout** w/ .34" diam. – 1SPF @ 5595', 5598', 5623', 5626', 5645', 5680', 5718', 5729', 5742', 5750', 5757', 5770', 5781', 5790', 5806', 5820', 5830', 5837', 5866', 5880', 5888', 5893', 5920', 5974', 6008' = 25 Holes. Acidize w/ 10bbls 15% HCL. Frac w/ 35,616gals 70% SlickWater w/ 100,837# of 20/40 Arizona Sand. N2:1,217,800SCF. Set CFP @ 5566'.
Perf **Menefee/Cliffhouse** w/ .34" diam. – 1SPF @ 5108', 5131', 5174', 5188', 5250', 5286', 5363', 5376', 5389', 5394', 5405', 5412', 5417', 5424', 5444', 5448', 5478', 5486', 5499', 5504', 5510', 5517', 5522', 5534', 5540', 5544', 5548' = 27 Holes. Acidize w/ 10bbls 15% HCL. Frac w/ 37,842gals 70% SlickWater w/ 100,300# of 20/40 Arizona Sand. N2:1,154,400SCF. Set CFP @ 5048'.
Perf **Lewis** w/ .34" diam. – 1SPF @ 4553', 4566', 4575', 4585', 4596', 4610', 4615', 4624', 4634', 4644', 4693', 4702', 4718', 4726', 4736', 4746', 4762', 4788', 4808', 4820', 4828', 4834', 4878', 4886', 4910', 4922', 4966' = 27 Holes. Frac w/ 29,190gals 75% Linear 20# Gel w/ 84,143# of 20/40 Arizona Sand. N2:1,575,900SCF. Start Flowback.

07/12/2010 RIH w/ CBP set @ 4380'. Plug did not hold. RIH w/ CBP set @ 4350'. RD Flowback & Frac Equip.

08/11/2010 MIRU AWS 378. ND WH. NU BOPE. PT BOPE. Test – OK. Purge Gas Unit.

08/11/2010 **Started selling MV gas thru GRS.** ✓

08/12/2010 Tag CBP set @ 4350' & M/O. CO & M/O CBP set @ 4380'.

08/13/2010 CO & M/O CFP @ 5048'. CO & M/O CFP @ 5566'. CO & M/O CFP @ 6095'. C/O to PBTD @ 7974'. Flowback.

08/13/2010 **Started selling DK gas with MV gas thru GRS.** ✓

08/17/2010 RIH w/ RBP set @ 6068'. Flow Test MV. POOH w/ RBP set @ 6068'. Flowback.

08/19/2010 Run Spinner on Dakota. RIH w/ 257jts, 2 3/8", 4.7#, L-80 tbg set @ 7909' w/ F-Nipple @ 7907'. ND BOPE. NU WH. RD RR @ 18:00hrs on 8/19/10. ✓