UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED

Sundry Notices and Reports	on Wells	JUL 29 2010	_ 		
1. Type of Well GAS		Farmington Field Office Bureau of Land Management	6. I	ease Number F-078997 f Indian, All. or 'ribe Name	
2. Name of Operator				Init Agreement Name an Juan 30-5 Unit	
ConocoPhillips					
3. Address & Phone No. of Operato	or			Vell Name & Number an Juan 30-5 Unit 49P	
PO Box 4289, Farmington, NM 8	37499 (505) 326-9700		9. A	.PI Well No.	
				0-039-30900	
4. Location of Well, Footage, Sec., Surface: Unit D (NWNW), 745' I Bottomhole: Unit E (SWNW), 18	FNL & 695' FWL, Secti		10. F B	County and State Sio Arriba, NM	
12. CHECK APPROPRIATE BOX T	O INDICATE NATUR	E OF NOTICE, REPORT, OTH	IER DA	TA	
Type of Submission Type of Notice of Intent	Abandonment	Change of Plans	X Oth	er – Casing Report	
X Subsequent Report	Recompletion Plugging Casing Repair	New Construction Non-Routine Fracturing Water Shut off		CVD AUG 9'10 NL CONS. DIV.	
Final Abandonment	Altering Casing	Conversion to Injection		DIST. 3	
13. Describe Proposed or Completed 07/20/2010 MIRU HP 282. NU BOPE. PT 07/21/2010 RIH w/ 8 3/4" big. Tag & DO c (3847) w/ ST(2948'. 7/24/10 RU to cmt. w/ 3% CACL, .25pps celloflake, 5pps LCM bentonite, 3% CACL, .25pps celloflake, .4% celloflake, .2% FL-52. Drop plug & displact 12bbls cmt to surface. WOC. 2 nd Stage - Pr w/ 3% CACL, .25pps celloflake, 5pps LCM bentonite, 3% CACL, .25pps celloflake, .5pps LCM bentonite, 3% CACL, .25pps celloflake, .4% 46bbls cmt to surface. Plug down @ 09:581	csg to 600#/30min @ 16:30 mt. Drilled ahead to 3328'). 1st Stage - Pre-flush w/ 10 1-1, .4% FL-52, 8% bentonit % FL-52, 5pps LCM-1, .4% ced w/ 40bbls FW & 110bbl re-flush w/ 10bbls FW, 10bt 1-1, .4% FL-52, 8% bentonit % FL-52, 5pps LCM-1, .4% hrs on 7/25/10. RD cmt. Wo	Inter TD reached 7/23/10. Circ. hole bbls GW, 2bbls FW. Pumped scavenge, .4% SMS. Lead w/ 73sx (156cf-28 SMS. Tail w/ 40sx (55cf-10bbls) Typs MW. Bump plug. Plug down @ 04 bls GW, 10bbls FW. Pumped scavenge, .4% SMS. Lead w/ 376sx (801cf-1 SMS. Drop plug & displaced w/ 116b DC.	ger 19sx (bbls) Prer be III cmt: 15hrs on ger 19sx (542bbls) Proble FW.	57cf-10bbls) Premium lite cm nium lite cmt w/ 8% w/ 1% CACL, .25pps 7/25/10. Open ST & Circ. 57cf-10bbls) Premium lite cmt remium lite cmt w/ 8% Bump plug & close ST. Circ.	
07/25/2010 RIH w/ 6 1/4" bit. Drill out ST@8105' (TD) TD reached 7/27/10. Circ. hole 2bbls FW. Pumped scavenger 9sx (27cf-5b (604cf-107bbls) Premium lite cmt w/ .25pp: displaced w/ 126bbls FW. Bump plug. Plu	& RIH w/ 198jts, 4 1/2", 11 bbls) Premium lite cmt w/ .23 s celloflake, .3% CD-32, 6.2	.6#, L-80 LT&C set @ 8103'. 7/27/10 pps celloflake, .3% CD-32, 6.25pps L 5pps LCM-1, 1% FL-52. Flushed line	0 RU to cr LCM-1, 19 es w/ 15bl	nt. Pre-flush w/ 10bbls GW, % FL-52. Tail w/ 305sx bls FW. Drop plug &	
PT will be conducted by Completion Ri	ig. Results & TOC will a	opear on next report.			
14. I hereby certify that the foregoin	g is true and correct.				
Signed Constal Tay	loya Crystal Ta	rfoya Title Staff Regulator	y Techni	cian Date <u>7/29/10</u>	
(This space for Federal or State Office of	use)	ACCE	PTED F	OR RECORD	
APPROVED BYTitle			AUG Date 2010		
CONDITION OF APPROVAL, if any: 1ttle 18 U S C Section 1001, makes it a crime for any person kno the United States any false, fictitious or fraudulent statements or re	nent or agency of urisdiction FARMI	FARMINGTON FIELD OFFICE			