

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Jun 19, 2008

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-045-35074</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name <b>Atlantic Com B</b>
8. Well Number <b>8M</b>
9. OGRID Number <b>14538</b>
10. Pool name or Wildcat <b>Blanco Mesaverde / Basin Dakota</b>

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other
2. Name of Operator <b>Burlington Resources Oil Gas Company LP</b>
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289
4. Well Location Unit Letter <b>L</b> : <b>1290</b> feet from the <b>South</b> line and <b>820</b> feet from the <b>West</b> line Section <b>23</b> Township <b>31N</b> Range <b>10W</b> NMPM <b>San Juan County</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>6376' GR</b>

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/>	<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input checked="" type="checkbox"/> <b>CVD SEP 13'10</b> <b>OIL CONS. DIV.</b> <b>DIST. 3</b>
OTHER: <input type="checkbox"/>	OTHER: <input checked="" type="checkbox"/> CASING REPORT

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

05/26/2010 MIRU AWS 730. NU BOPE. PT csg to 600#/30min @ 21:30hrs on 5/26/10. Test - OK.

05/26/2010 RIH w/ 8 3/4" bit. Tag & DO cmt. Drilled ahead to 3875' - Inter TD reached 5/30/10. Circ. hole & RIH w/ 90jts, 7", 23#, J-55 LT&C set @ 3846' w/ ST@2608'. 5/31/10 RU to cmt. 1<sup>st</sup> Stage - Pre-flush w/ 10bbls GW, 2bbls FW. Pumped scavenger 19sx (57cf-10bbls) Premium lite cmt w/ 3% CACL, .25pps celloflake, 5pps LCM-1, .4% FL-52, .4% SMS, 8% bentonite. Lead w/ 98sx (209cf-37bbls) Premium lite cmt w/ 8% bentonite, 3% CACL2, .25pps celloflake, .4% FL-52, 5pps LCM-1, .4% SMS. Tail w/ 90sx (124cf-22bbls) Type III cmt w/ 1% CACL2, .25pps celloflake, .2% FL-52. Drop plug & displaced w/ 150bbls FW. Bump plug. Plug down @ 15:42hrs on 5/31/10. Open ST & Circ. 10bbls cmt to surface. WOC. 2<sup>nd</sup> Stage - Pre-flush w/ 10bbls FW, 10bbls GW, 10bbls FW. Pumped scavenger 19sx (57cf-10bbls) Premium lite cmt w/ 3% CACL, .25pps celloflake, 5pps LCM-1, .4% FL-52, .4% SMS & 8% bentonite. Lead w/ 303sx (645cf-115bbls) Premium lite cmt w/ 8% bentonite, 3% CACL2, .25pps celloflake, .4% FL-52, 5pps LCM-1, .4% SMS. Drop plug & displaced w/ 103bbls FW. Bump plug & close ST. Circ. 20bbls cmt to surface. Plug down @ 20:38hrs on 5/31/10. RD cmt. WOC.

06/01/2010 RIH w/ 6 1/4" bit. Drill out ST@2608'. PT 7" csg to 1500#/30min @ 8:30hrs on 6/1/10. Test - OK. Drilled ahead w/ 6 1/4" bit to 8028' (TD) TD reached 6/3/10. Circ. hole & RIH w/ 195jts, 4 1/2", 11.6#, L-80 LT&C set @ 8028'. RU to cmt. Pre-flush w/ 10bbls CW, 2bbls FW. Pumped scavenger 9sx (28cf-5bbls) Premium lite cmt w/ .25pps celloflake, .3% CD-32, 6.25pps LCM-1, 1% FL-52. Tail w/ 312sx (618cf-110bbls) Premium lite cmt w/ .3% CD-32, .25pps celloflake, 1% FL-52, 6.25pps LCM-1. Drop plug & displaced w/ 125bbls FW. Bump plug. Plug down @ 10:28hrs on 5/26/10. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 17:00hrs on 6/4/10.

PT will be conducted by Completion Rig. Results & TOC will appear on next report.

Spud Date: 05/20/2010 Rig Released Date: 06/04/2010

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Crystal Tafoya TITLE Regulatory Technician DATE 6/7/2010

Type or print name Crystal Tafoya E-mail address: crystal.tafoya@conocophillips.com PHONE: 505-326-9837  
For State Use Only Deputy Oil & Gas Inspector,  
District #3

APPROVED BY: [Signature] TITLE \_\_\_\_\_ DATE SEP 13 2010  
Conditions of Approval (if any):