

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
Fed Lease SF 080385

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

RECEIVED

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

AUG 18 2010

2. Name of Operator
Chevron Midcontinent, L.P.

7. If Unit of CA/Agreement, Name and/or No.
Rincon Unit

8. Well Name and No
Rincon Unit No. 187

3a. Address
PO Box 730, Aztec, NM 87410 (Attention Anthony Zenos)

3b. Phone No. (include area code)
Bureau of Land Management
505 333-1919

9. API Well No.
30-039-20161

10. Field and Pool or Exploratory Area
Basin Dakota / Blanco Mesa Verde

4. Location of Well (Footage, Sec., T, R., M., or Survey Description)
740PSC, T19N, R10E, Sec 35, T27N, R07W NMPM
1100/N-8542

11. Country or Parish, State
Rio Arriba, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other DHC
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

This well was drilled as a standard Dakota in 1968. Chevron Midcontinent, L.P. proposes to recomplete the well by acidizing the Dakota formation through existing perfs, set a plug, then perf the Mesaverde formation and produce the well as a DHC. On 4/26/2000 Case No 12346/Order No. R-11363 pre-approved DHC for Blanco-Mesaverde (72319) and the Basin-Dakota (71599) pools. Chevron proposes the following procedure:

MIRU. Install BOP and test. POOH with 2-3/8" production tubing. P/U & RIH with 3 7/8" bit on 2 3/8" workstring to PBTD @ 7615'. P/U & TIH with 5" packer and set same @ 7300'. Acidize Dakota formation with 3500 gals 15% Fe-HCl acid. P/U & RIH with 5" CBP & set same @ 5600'. R/U wireline unit & RIH with GR/CCL/CBL to log same. P/U & RIH with 4 1/2" RBP/packer combo and test casing in preparation for fracture job. Perforate the Point Lookout (Mesaverde) @ 2 spf the following intervals: 5320'-5352' (32'), 5383'-5404' (21'), 5409'-5413' (4'), 5420'-5423' (3'), 5430'-5443' (13'), 5479'-5489' (10'), 5535'-5539' (4'). P/U & RIH to set fracture liners over locations of two prior casing leaks (580' & 4718'). Fracture well with 87,000 lbs 20/40 Premium white sand in 56,932 gals 20 ppg DeltaFrac 140R. P/U & RIH To retrieve fracture liners. P/U & RIH with 3 7/8" bit. Drill out CBP @ 5600' and clean out wellbore to PBTD. P/U & RIH with ~7575' of 2 3/8" 4.7 ppf J-55 production tubing. RDMO workover rig and equipment, and clean location.

RCVD AUG 24 '10
OIL CONS. DIV.
DIST. 3

DHC 1517 AZ

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)
Anthony Zenos

Title Regulatory Specialist

Signature

Anty Zenos

Date 08/16/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Original Signed: Stephen Mason

Title

Date

AUG 18 2010

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

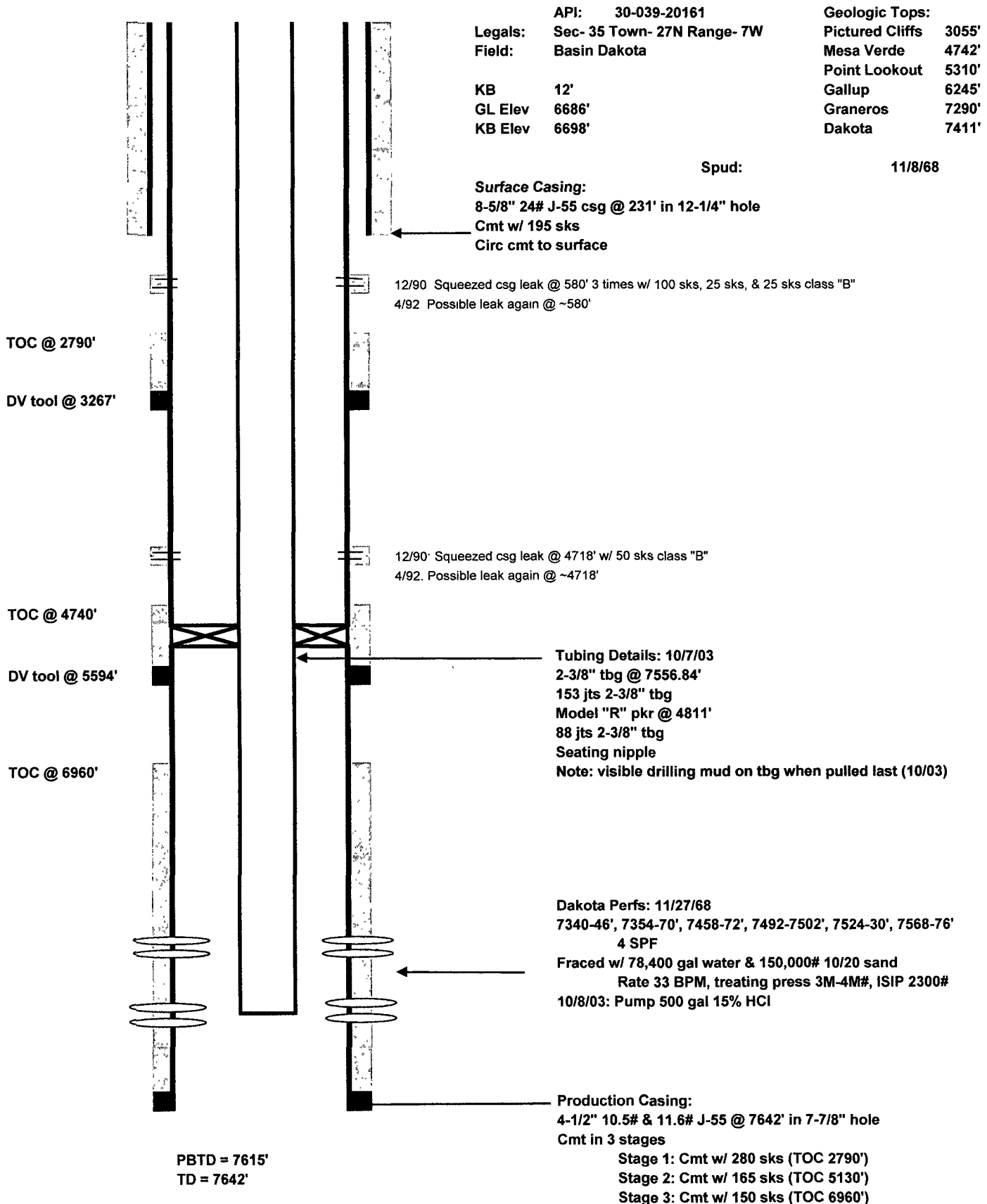
Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

[Signature]



Rincon 187
Rio Arriba County, New Mexico
Current Well Schematic as of 2-20-08





Rincon 187
Rio Arriba County, New Mexico
Proposed Well Schematic

API: 30-039-20161
Legals: Sec- 35 Town- 27N Range- 7W
Field: Basin Dakota

KB 12'
GL Elev 6686'
KB Elev 6698'

Geologic Tops:
Pictured Cliffs 3055'
Mesa Verde 4742'
Point Lookout 5310'
Gallup 6245'
Graneros 7290'
Dakota 7411'

Spud: 11/8/68

Surface Casing:
8-5/8" 24# J-55 csg @ 231' in 12-1/4" hole
Cmt w/ 195 sks
Circ cmt to surface

12/90: Squeezed csg leak @ 580' 3 times w/ 100 sks, 25 sks, & 25 sks class "B"
4/92: Possible leak again @ ~580'

TOC @ 2790'

DV tool @ 3267'

Tubing Details
2-3/8" tbg @ 7575'
Model "R" pkr @ 4800'

12/90: Squeezed csg leak @ 4718' w/ 50 sks class "B"
4/92: Possible leak again @ ~4718'

TOC @ 4740'

DV tool @ 5594'

Mesaverde Perfs (2 spf / 180 degree phase)
5320'-5352', 5383'-5404', 5409'-5413', 5420'-5423',
5430'-5443', 5479'-5489', 5535'-5539'
Fractured w/ 87,000 lbs 20/40 Premium white sand
in 56,932 gals 20 ppg DeltaFrac 140R

TOC @ 6960'

Dakota Perfs: 11/27/68
7340-46', 7354-70', 7458-72', 7492-7502', 7524-30', 7568-76'
4 SPF

Fraced w/ 78,400 gal water & 150,000# 10/20 sand
Rate 33 BPM, treating press 3M-4M#, ISIP 2300#
10/8/03: Pump 500 gal 15% HCl
Acidize with 3500 gals 15% FE-HCl acid

Production Casing:
4-1/2" 10.5# & 11.6# J-55 @ 7642' in 7-7/8" hole
Cmt in 3 stages

Stage 1: Cmt w/ 280 sks (TOC 2790')
Stage 2: Cmt w/ 165 sks (TOC 5130')
Stage 3: Cmt w/ 150 sks (TOC 6960')

PBTD = 7615'
TD = 7642'